

DIRECTORS' REVIEW

Dear Shareholders,

On behalf of the Board of Directors, we are pleased to present the 3rd Quarter Financial Statements of M/s., Oilboy Energy Limited **("The Company")**, for the period ended March 31, 2024.

Financial Performance:

The financial highlights of the Company for the 3rd Quarter ended March 31st, 2024, in comparison with the corresponding period of previous year are as follows: -

	9 Months end	ed March 31,	Quarter ended March 31,		
Financial Highlights	2024	2023	2024	2023	
	Rs. in '000	Rs. in '000	Rs. in '000	Rs. in '000	
Revenue	119,831	47,943	30,590	11,992	
Operating expenditures	(148,674)	(49,251)	(38,884)	(13,924)	
Profit/ (Loss) before Taxation	(25,589)	(5,666)	(6,717)	(3,153)	
Taxation	(11,102)	1,217	(115,341)	811	
Net Profit / (Loss) for the period	(36,692)	(4,448)	(6,833)	(2,342)	
Earnings/ (Loss) Per Share (EPS)	Rs. (1.47)	(0.20)	Rs. (0.27)	Rs. 0.09	

During the period from July-March 2024, the revenue of the Company increased by almost 55% as compared to corresponding period of the previous year. The company is aiming to increase revenue to certain point where fixed cost per unit is reduced to minimum.

Future outlook:

Company is repositioning itself into Oil trading Business. However, during Financial Year 2023-24 operations of the Company remained stagnant. Sheikhupura pump will become operational in the month of May-24 which will increase the revenue and will minimize fixed cost. The Board and the Management of your Company is well aware of the posed challenges and are taking all possible measures, to re-design the required solutions. Moreover, your Company is continually reviewing its business strategy to seize the new opportunities and cope with the prevailing challenges/threats. It has prioritized to avoid concentration-risk, endeavoring to tap alternative revenue streams and is trying hard to add to shareholders' value.

Director

Chief Executive April 30, 202

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION



AS AT MARCH 31, 2024

		Un-Audited	- Audited -	
		March 31,	June 30,	
	Note	2024	2023	
		Rupe	es	
Assets				
Non-current assets				
Property and equipment	5	5,938,841	1,603,000	
Intangibles	6	2,101,657	1,355,239	
Right of use assets	7	35,824,048	40,470,957	
Long term security deposits	8	575,982	609,068	
Deferred taxation	9	23,326,582	34,025,125	
Total non-current assets		67,767,110	78,063,389	
Current assets				
Short-term investments	10		920	
Stock in trade	11	4,382,720	2,676,798	
Trade and other receivables	12	32,012,470	50,293,688	
Unclaimed dividend		11,041	11,041	
Advances and prepayments	13	3,150,000	31,691,705	
Tax refunds due from the Government	14	ans the	Section .	
Cash and bank balances	15	8,935,930	3,143,255	
Total current assets		48,492,161	87,817,407	
Total assets		116,259,271	165,880,796	

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Chief Financial Officer

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Director

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION



AS AT MARCH 31, 2024

		Un-Audited	- Audited -
	Note	March 31,	June 30,
	Note	2024	2023
		Rupe	205
Equity and liabilities	Pierre Maria		
Equity			
Share capital and reserves			
Authorized share capital	16	1,600,000,000	1,600,000,000
Issued, subscribed and paid up capital	17	250,000,000	250,000,000
Revenue reserve: Accumulated loss		(196,472,400)	(159,780,446)
Total equity		53,527,600	90,219,554
Liabilities			
Non-current liabilities			
Lease liabilities	18	43,857,387	42,078,658
Total non-current liabilities		43,857,387	42,078,658
Current liabilities			
Trade and other payables	19	18,233,069	32,939,991
Unclaimed dividend	20	631,231	631,231
Provision for taxation	21	9,984	11,362
Total current liabilities		18,874,284	33,582,584
Total liabilities		62,731,671	75,661,242
Contingencies and Commitments	22		
Total equity and liabilities		116,259,271	165,880,796

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Chief Financial Officer

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Director

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED MARCH 31, 2024

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Quarter Ended 9 months Ended March 31, March 31, Note 2023 2024 2023 2024 - Rupees -- Restated-30,590,505 11,992,431 119,831,384 47,943,433 Revenue 23 (10,771,019) (32,166,618) Cost of revenue 24 (123,084,906) (43,585,420) (3,253,522) 1,221,412 Gross (loss) / profit 4,358,013 (1,576,113) (9,330,481) (4,372,894) (3,811,996) Administrative expenses 25 (14,017,557) Other operating expenses 26 (82,575) (3,151,482) (5,388,109) Operating (loss) / profit (17,353,654) (4,972,468) 44,073 27 87,666 Other income . 28 (590) (920) (640,072) Other expenses (1,810) 29 (8,322,811) (53,709)(1,373,799) Finance cost (3,153,882) (6,717,835) (5,666,249) (Loss) / profit before taxation (25,589,719) (11,102,235) 1,217,714 (115,341) 811,406 30 Taxation (2,342,476) (6,833,176) (4,448,535) (36,691,954) (Loss) / profit after taxation (Loss) / profit per share - basic (0.09)31 (1.47) (0.20)(0.27)and diluted

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Chief Financial Officer

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED MARCH 31, 2024

	1212	9 Months	Ended	Quarter Ended		
	Nata	Mar-	31	Mar-31		
	Note	2024	2023	2024	2023	
			Rupe	es		
		an Arthorne R	- Restated-			
(Loss) / profit after taxation		(36,691,954)	(4,448,535)	(6,833,176)	(2,342,476	
Other comprehensive income: - Items that may be subsequently reclassified in profit or loss			ester i	·	•	
 Items that will not be subsequently reclassified in profit or loss 		•			•	
Other comprehensive income for the period ended.		•				
Total comprehensive (loss) / income for the period ended	•	(36,691,954)	(4,448,535)	(6,833,176)	(2,342,476)	

Chief Executive Officer

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Director

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)



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FOR THE HALF YEAR ENDED MARCH 31, 2024

	Share capita		
	Issued, subscribed	Revenue reserve	Total
	and paid-up capital	Accumulated loss	
		Rupees	
Balance as at July 1, 2022 - before restatement	100,000,000	(139,221,553)	(39,221,553)
Balance as at July 1, 2022 - restated	100,000,000	(139,221,553)	(39,221,553)
Adjustment on correction of errors Balance as at July 01, 2022 (audited) - restated	100,000,000	4,340,599 (134,880,954)	(34,880,954)
Transaction with owners			
Issue of right shares	150,000,000	•	150,000,000
Total transactions with owners	150,000,000		150,000,000
Issue cost of right shares - restated		(6,713,227)	(6,713,227)
Total comprehensive loss		it in the	- in the second second
Loss after taxation for the half year ended March 31, 2023 - restated		(4,448,535)	(4,448,535)
Other comprehensive income	Sec.	-	-
Total comprehensive loss for the half year ended March 31, 2023 - restated	ana Shekirin	(4,448,535)	(4,448,535)
Balance as at March 31, 2023 (un-audited) - restated	250,000,000	(146,042,716)	103,957,284
Balance as at July 01, 2023 (audited)	250,000,000	(159,780,446)	90,219,554
Total comprehensive loss		and the second second	
Loss after taxation for the half year ended March 31, 2024	1997 L. 1918	(36,691,954)	(36,691,954)
Other comprehensive income		(36,691,954)	(36,691,954)
Total comprehensive loss for the period ended March 31, 2024		(30,091,754)	(00,071,754)
Balance as at March 31, 2024 (un-audited)	250,000,000	(196,472,400)	53,527,600

Chief Executive Officer

Chief Financial Officer

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED MARCH 31, 2024			3OY
		Half Year	
	Note	Decembe	er 31,
	Note	2023	2022
		Rupee	5
CASH FLOWS FROM OPERATING ACTIVITIES Net cash (used in) / generated from operating activities	32	14,318,088	(59,546,956)
CASH FLOWS FROM INVESTING ACTIVITIES			
Advances paid against capital assets	5.3	(4,335,841)	
Purchase of intangible assets	6.1	(1,000,000)	· · ·
Net cash used in investing activities	В	(5,335,841)	rina i
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from issuance of right shares against cash		•	66,220,820
Share issuance cost		-	(6,053,227)
Lease rental payments made during the period	18.1	(3,189,572)	•
Lease rental payments made during the period			
Loan received		•	
Net cash (used in)/generated from financing activities	С	(3,189,572)	60,167,593
Net increase / (decrease) in cash and cash equivalents	(A+B+C)	5,792,675	620,637
Cash and cash equivalents at the beginning of the peri	iod	3,143,255	781,778
Cash and cash equivalents at the end of the period		8,935,930	1,402,415
CASH AND CASH EQUIVALENTS COMPRISES OF			
Cash and bank balances	15	8,935,930	1,402,415
Cash and Park Park		8,935,930	1,402,415

The annexed notes 1 to 40 form an integral part of these condensed interim financial statements.

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OILBOY ENERGY LIMITED

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Chief Financial Officer



1 THE COMPANY AND ITS OPERATIONS

1.1 Legal status and operations

 Oilboy Energy Limited (the Company) was registered on June 28, 1993 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) as a private limited Company and subsequently converted into public limited Company as on June 29, 1994. The shares of the Company are quoted on Pakistan Stock Exchange Limited (PSX). The primary business of the Company is trading of fuel and energy supplies.

Geographical Location/Address	Business Unit
5-A/1, Gulberg III, Off M.M. Alam Road, Lahore	Registered office / Head office
Head Muhammadwala Road near Faiz-e-Aam Chowk,	Multan Petrol Pump
42 Km LHR-SKP-SGD Road, Sheikhupura	Sheikhupura Petrol Pump Site

Geographical location and addresses of all business units and offices are as follows:

- 1.2 The Company has incurred a loss after taxation during the nine months period ended March 31, 2024 amounting Rs. 36.69 million (During the nine months period March 31, 2023: Rs. 2.10 million) and as of that date accumulated loss of the Company at the reporting date stood at Rs. 196.47 million (June 30, 2023: Rs. 159.78 million). These conditions indicate the existence of material uncertainty regarding the future operations of the Company which may cast significant doubt about the Company's ability to continue as a going concern and, therefore, the Company may be unable to realize its assets and discharge its liabilities in the normal course of business.
- During the last financial year ended June 30, 2023 the Company has raised Rs. 150 million through issuance of right shares in cash and conversion of related party loans.
- During the last financial year ended June 30, 2023 the Company has entered in dealership contract with M/s. Hi-Tech Lubricants Limited in last quarter and started sale of petroleum products as dealer on a leased filling statation in name of 'Hussain Petroleum' in Multan, during the six months period ended the Company has increased its sale of petroleum products from Multan filling station to Rs. 119.83 million as compared to last financial year's last quarter sale of Rs. 11.89 million.
- During the last quarter of financial year ended June 30, 2023 the Company has entered in to another dealership contract with M/s. Hi-Tech Lubricants Limited for filling satation in name of 'Roshan Petroleum' in Sheikhupura which is in phase of construction and expected to complete and start sale with in next 6-8 months.
- During to the reporting period the Company has signed a material dealership agreement with Gas and Oil Pakistan Limited for a filling station in name of 'Al-Khaleel Petrol Service' at Moza Sokan Wind Tehsil Pasrus.

In view of the situation set out above, although material uncertainty exists which may cast significant doubt on the Company's ability to continue as a going concern, however, the management of the Company is strongly committed to maintaining the going concern status of the Company, which is evident from the above paras and is firmly confident that all these conditions are temporary and not permanent and would reverse in the near future and that the going concern assumption is appropriate for the reasons explained in the above paragraphs.

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- These condensed interim financial statements have been prepared on going concern basis on the grounds that the Company will be able to achieve satisfactory levels of profitability in the future based on the plans drawn up by the management for this purpose and availability of the adequate working capital from its sponsors.
- Continuation of the Company as a going concern is dependent on its ability to attain satisfactory levels of profitability in the future and availability of working capital through continuous support of sponsors. In the event that some combination of the above events fails to occur as expected, the Company may be unable to realise its assets and discharge its liabilities in the normal course of business.
- The condensed interim financial statements consequently do not include any adjustment relating to the realization of the assets and liquidation of its liabilities that might be necessary would the Company be unable to continue as a going concern.

2 BASIS OF PREPARATION

- These condensed interim financial statements of the Company for the half year ended December 31, 2023 are unaudited but subject to limited scope review by the statutory auditors are being submitted to the shareholders as required by section 237 of the Companies Act, 2017 and Pakistan Stock Exchange Regulations.
- These condensed interim financial statements have been presented in condensed form and do not include all the information and disclosures as required to be provided in a full set of annual condensed interim financial statements. These interim financial statements should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2023.
- The figures of the condensed interim statement of comprehensive income for the quarters ended March 31, 2024 and March 31, 2023 have not been reviewed by the external auditors of the Company as they have reviewed the cumulative figures for the half year ended March 31, 2024.

2.1 Statement of compliance

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards applicable in Pakistan for interim financial reporting comprise of:

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- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017.

 Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 Basis of measurement

 These condensed interim financial statements have been prepared under the historical cost convention except for the following items, which are measured on an alternative basis as at the reporting date.

•	Financial assets	At fair value through profit & loss /At amortised cost
•	Financial liabilities	At amortised cost
•	Lease liabilities	At Present value of minimum lease payments

2.3 Functional and presentation currency

 These condensed interim financial statements have been presented in Pak Rupees which is the Company's functional currency.

2.4 Changes in accounting standards, interpretations and pronouncements

- 2.4.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the period
 - The following new and revised standards, interpretations and amendments are effective in the current period but are either not relevant to the Company or their application does not have any material impact on the condensed interim financial statements of the Company other than presentation and disclosures, except as stated otherwise.
 - Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)

Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2) amends IAS 1 in the following ways:



- An entity is now required to disclose its material accounting policy information instead of its significant accounting policies;
- several paragraphs are added to explain how an entity can identify material accounting policy information and to give examples of when accounting policy information is likely to be material;
- the amendments clarify that accounting policy information may be material because of its nature, even if the related amounts are immaterial;
- the amendments clarify that accounting policy information is material if users of an entity's financial statements would need it to understand other material information in the financial statements; and
- the amendments clarify that if an entity discloses immaterial accounting policy information, such information shall not obscure material accounting policy information.
- Definition of Accounting Estimates (Amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors)

The changes to IAS 8 focus entirely on accounting estimates and clarify the following:

- The definition of a change in accounting estimates is replaced with a definition of accounting estimates. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty".
- Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty.
- The Board clarifies that a change in accounting estimate that results from new information or new developments is not the correction of an error. In addition, the effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors.
- A change in an accounting estimate may affect only the current period's profit or loss, or the profit or loss of both the current period and future periods. The effect of the change relating to the current period is recognised as income or expense in the current period. The effect, if any, on future periods is recognised as income or expense in those future periods.

- Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12 - Income taxes)

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The main change in Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12) is an exemption from the initial recognition exemption provided in IAS 12.15(b) and IAS 12.24. Accordingly, the initial recognition exemption does not apply to transactions in which equal amounts of deductible and taxable temporary differences arise on initial recognition. This is also explained in the newly inserted paragraph IAS 12.22A.

 International Tax Reform — Pillar Two Model Rules (Amendments to IAS 12 -Income taxes)

The amendments in International Tax Reform – Pillar Two Model Rules (Amendments to IAS 12) are:

- An exception to the requirements in IAS 12 that an entity does not recognise and does not disclose information about deferred tax assets and liabilities related to the OECD pillar two income taxes. An entity has to disclose that it has applied the exception.
- A disclosure requirement that an entity has to disclose separately its current tax expense (income) related to pillar two income taxes.
- A disclosure requirement that state that in periods in which pillar two legislation is enacted or substantively enacted, but not yet in effect, an entity discloses known or reasonably estimable information that helps users of financial statements understand the entity's exposure to pillar two income taxes arising from that legislation.
- The requirement that an entity applies the exception and the requirement to disclose that it has applied the exception immediately upon issuance of the amendments and retrospectively in accordance with IAS 8. The remaining disclosure requirements are required for annual reporting periods beginning on or after 1 January 2023.
- 2.4.2 Standards, interpretations and amendments to published approved accounting standards that are not yet effective
 - The following standards, interpretations and amendments are in issue which are not effective as at the reporting date and have not been early adopted by the Company.



Amendments or Improvements

Effective date (Annual periods beginning on or after)

- Sale or contribution of assets between an Investor and its Associate Deferred or Joint Venture (Amendments to IFRS 10 - Consolidated financial Indefinitely statements and IAS 28 - Investments in Associates and Joint Ventures).
- Classification of Liabilities as Current or Non-Current January 1, 2024 (Amendments to IAS 1 - Presentation of financial statements).
- Non-current Liabilities with Covenants (Amendments to IAS 1 January 1, 2024 Presentation of financial statements).
- Lease Liability in a Sale and Leaseback (Amendments to IFRS 16- January 1, 2024 Leases).
- Supplier Finance Arrangements (Amendments to IAS 7 and IFRS 7). January 1, 2024
- Other than the aforesaid standards, interpretations and amendments, International Accounting Standards Board (IASB) has also issued the following standards and interpretation, which have not been notified locally or declared exempt by the Securities and Exchange Commission of Pakistan (SECP) as at June 30, 2023;
 - IFRS 1 First-time Adoption of International Financial Reporting Standards
 - IFRS 17 Insurance Contracts
 - IFRIC 12 Service Concession Arrangement
- The Company intends to adopt these new and revised standards, interpretations and amendments on their effective dates, subject to, where required, notification by Securities and Exchange Commission of Pakistan under section 225 of the Companies Act, 2017 regarding their adoption. The management anticipates that the adoption of the above standards, amendments and interpretations in future periods, will not have a material impact on the Company's financial statements other than in presentation/disclosures.

2.5 Accounting estimates, judgements and financial risk management

 The preparation of these condensed interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and



associated assumptions and judgments are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the result of which forms the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Subsequently, actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively commencing from the period of revision.

- Judgements and estimates made by the management in the preparation of these condensed interim financial statements are the same as those that were applied to annual audited financial statements as at and for the year ended June 30, 2023.
- The Company's financial risk management objectives and policies are consistent with those disclosed in the annual audited financial statements as at and for the year ended June 30, 2023.

3 ACCOUNTING POLICIES AND METHODS OF COMPUTATION

 The accounting policies, methods of computation and significant judgements made in the application of accounting policies adopted in the preparation of these interim condensed interim financial statements are the same as those applied in the preparation of preceding annual audited financial statements of the Company for the year ended June 30, 2023.

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS



FOR THE HALF YEAR ENDED MARCH 31, 2024

		Note	- Un-Audited -	- Audited -
			March 31,	June 30, 2023
			2024	
			Rupees	
5	PROPERTY AND EQUIPMENT	5.1		
	Operating fixed assets - owned	5.3	5,938,841	1,603,000
	Advances against capital assets		5,938,841	1,603,000

5.1 Operating fixed assets - owned

Reconciliation of the carrying amounts at the beginning and end of the year is as follows:

	Jun-23			
Particulars	Furniture and fixtures	Office equipment	Computer and accessories	Total
		Ru	pees	
Net carrying value basis	50,600	44,800	141,200	236,600
Cost	(48,913)	(25,570)	(141,200)	(215,683)
Accumulated depreciation Net book value - July 01, 2022	1,687	19,230		20,917
Opening netbook value	1,687	19,230	•	20,917
Additions during the year Impairment loss charged for the year		(14,750)	-	
Fully depreciated assets written off Cost	50,600	44,800	141,200	236,600
Accumulated depreciation	(50,600)	(44,800)	(141,200)	(236,600)
				•
Depreciation for the year	(1,687)	(4,480)		(6,167)
Net book value - June 30, 2023			•	•
Gross carrying value basis				
Cost		-		•
Accumulated depreciation				Sec. Com
Net book value - June 30, 2023				•
Rate of depreciation	15%	10%	30%	

5.2 Allocation of depreciation: Administrative expenses

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TOK			Un-Audited	- Audited -
			March 31,	June 30,
T AL		Note	2024	2023
		S. A. S.	Rupe	es
5.3	Advances against capital assets Balance as at July 01, Add: Payments made during the year / period		1,603,000 4,335,841 5,938,841	1,603,000
	Balance as at June 30, / March 31,		5,938,041	1,000,000
6	INTANGIBLES	6.1	2,101,657	1,355,239
	Intangible assets - Definite useful life		2,101,657	1,355,239
6.1	Balance as at July 01, Add: Additions during the year/period		1,355,239 1,000,000 (253,582)	1,372,537 (17,298)
	Less: Amortization charged for the year/period Balance as at June 30, / March 31,		2,101,657	1,355,239
6.2	Allocation of amortization:		253,582	17,298
6.2	Allocation of amortization: Administrative expenses		253,582	17,2

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS

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FOR THE HALF YEAR ENDED MARCH 31, 2024

			Un-Audited	- Audited -	
			March 31,	June 30,	
		Note	2024	2023	
			Rupe	es	
7	RIGHT OF USE ASSETS				
	Lease hold land for filling station in Sheikhupura	7.1	14,152,345	14,646,782	
	Lease hold filling station at Multan	7.2	21,671,703	25,824,175	
	and the second state of th		35,824,048	40,470,957	
7.1	Lease hold land for filling station in Sheikhupur	a			
	Balance as at July 01,		14,646,782		
	Add: Effect of reamusrement		213,180	15,038,407	
	Less: Depreciation charged for the year/period		(707,617)	(391,625)	
	Balance as at June 30, / Dec 31,	en en	14,152,345	14,646,782	
7.2	Lease hold filling station at Multan				
	Balance as at July 01,		25,824,175	-	
	Add: Additions during the year/period		- -	26,486,333	
	Less: Effect of lease modification		(2,346,497)	(1.57.6	
	Less: Depreciation charged for the year/period		(1,805,975)	(662,158)	
	Balance as at June 30, / Dec 31,		21,671,703	25,824,175	
7.3	Allocation of depreciation:				
	Cost of revenue	-	2,513,592	1,053,783	
8	LONG TERM SECURITY DEPOSITS	8.1	5,500,000	4,500,000	
	Face value of security deposits	8.2	(4,924,018)	(3,890,932)	
	Less: Unamortized notional interest	0.2	575,982	609,068	
8.1	Face value of security deposits - actual payment	-			
0.1	Multan Petrol Pump		3,000,000	2,000,000	
	Land for Sheikhupura Petrol Pump		2,500,000	2,500,000	
	Land for Shelkingpula Fellor Famp	8.3	5,500,000	4,500,000	
8.2	Unamortized notional interest				
- Poleria	As at beginning of the year		3,890,932	· · · · · ·	
	Recognized during the year	29	871,525	4,147,754	
	Effect of remeasurement		249,227	die - die bester die	
	Amortization for the year	27	(87,666)	(256,822)	
	As at end of the year	- A.	4,924,018	3,890,932	

8.3 These deposits are classified and carried as 'financial assets at amortized cost' using the effective interest rate method (EIR) under IFRS 9.



	Un-Audited	- Audited -	
	March 31,	June 30,	
Note	2024	2023	
	Rupe	es	

DEFERRED TAXATION 9

The deferred tax assets and the deferred tax liabilities relate to income tax in the same jurisdiction, and the law allows net settlement. Therefore, they have been offset in the times of financial position as follows:

Deferred tax liability on taxable temporary differences	(7,050,411)	(11,267,114) 11,722,723
Deferred tax asset on deductible temporary differences	8,346,997	11,722,723
	22,029,996	33,569,516
Deferred tax asset on tax losses and credits	23,326,582	34,025,125
Deferred tax asset - Net =	20/020/000	

9.1 Deferred tax assets and liabilities on temporary differences are measured at 29%.

 SHORT TERM INVESTMENTS Balance as at July 01,	920 (89)	2,560 (1,640)
Fair value loss Securities in Public listed companies written off	(831)	-
Balance as at June 30, / March 31,	-	920

10.1 At Fair Value Through Profit or Loss (FVTPL)

-

	No. of	Fair Value/	30-Oct-23	30-Jun-23
Particulars	Shares Share		Rup	ees
First Paramount Modaraba	62	4.20	260	248
The Searle Company Limited	3	34.90	105	115
Ghani Chemical Industries Limited (Previously it was Service Fabrics Limited 2022:	59	7.89	466	557
198 Shares)			831	920

10.2 Fair values of these investments are determined using quoted market value (Level 1) as at the reporting date.

11	STOCK IN TRADE Inventory-Petroleum Products		4,382,720	2,676,798
	Internety Ferroration	-	4,382,720	2,676,798
12	TRADE AND OTHER RECIEVABLES			
	Local trade receivables	12.1	31,512,470	21,986,278
	Other receivables		500,000	28,307,410
			32,012,470	50,293,688

OILBOY	ENER	GY LIM	ITED	
NOTES	то	THE	CONDENSED	INTERIM
FINANC	IAL ST	TATEM	NETS	
FOR TH	EHAL	F YEAR	ENDED MARCH	31, 2024

13 ADVANCES AND PREPAYMENTS

Staff against imprest expenses

Advances to:

Suppliers

(Interest free, unsecured but considered good by management)



3,150,000

3,150,000

.

31,028,705

31,691,705

663,000

THE HALF TEAK ENDED MAKE		Un-Audited	- Audited -
		March 31,	June 30,
	Note	2024	2023
		Rupees	

14	TAX REFUNDS DUE FROM THE GOVERNMEN Income tax refundable Less: Provision for Income Tax	г	405,070 (405,070) -	
15	CASH AND BANK BALANCES Cash in hand Cash at banks - in current accounts		16,211 8,919,719 8,935,930	1,802,875 1,340,380 3,143,255
16	AUTHORIZED SHARE CAPITAL 160,000,000 (2023: 160,000,000) ordinary shares of Rs.10/- each		1,600,000,000	1,600,000,000
17	ISSUED, SUBSCRIBED AND PAID-UP CAPITAL 25,000,000/- (2023: 25,000,000) ordinary shares of Rs.10/- each fully paid in cash		250,000,000	250,000,000
18	LEASE LIABILITIES Present value of minimum lease payments against right of use asset	18.1	43,857,387	42,078,658

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS



FOR THE HALF YEAR ENDED MARCH 31, 2024 - Audited --- Un-Audited --June 30, March 31, 2023 Note 2024 -- Rupees -----18.1 Reconciliation: 42,078,658 41,524,740 Opening balance Additions during the year (2,133,317) Effect of lease modification 2,103,918 7,101,618 Notional interest expense charged during 29 (3,189,572) the year / period (1,550,000) Lease rental payments made during the year 42,078,658 43,857,387 / period Current maturity presented under current liabilities 42,078,658 43,857,387 Present value of minimum lease payments 19 TRADE AND OTHER PAYABLE 28,494,915 892,867 300,000 Trade payables 13,513,384 Advance from customers 209,188 437,620 2,427,812 Accrued liabilities 3,277,796 Withholding tax payable 407,500 -1,071,749 Audit fee payable . 28,827 Sales tax payables 111,402 Workers' welfare fund payable 32,939,991 18,233,069 UNCLAIMED DIVIDEND 631,231 631,231 20 20.1 Unclaimed dividend 20.1 These are appearing as unclaimed since the year 2018. 21 PROVISION FOR TAXATION at the period end represents net balance of:

The current tax liability at the period end re	picotini	11,362	-	
Opening balance	30	403,692	1,472,696	
Provision for current income tax	50	(405,070)	(1,461,334)	
Less: Adjusted against advance tax	-	9,984	11,362	

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED FINANCIAL STATEMNETS	INTERIM		BOY
FOR THE HALF YEAR ENDED MARCH	31, 2024 No	Un-Audited March 31, 2024 Rup	June 30, 2023

22 CONTINGENCIES AND COMMITEMENTS

22.1 Contingencies

There are no contingencies of the Company as at the reporting date (As at June 30, 2023: Nil).

22.2 Commitments

- There are no commitments of the Company as at the reporting date (As at June 30, 2023: Nil).

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



Quarter Ended

FOR THE HALF YEAR ENDED MARCH 31, 2024

	Nat	March 31,		Mar	ch 31,
	Note	2024	2023	2024	2023
			Rup	ees	
23 REVENUE					
Sale of coal			Sec. Sec.		11,992,43
Less: Sales tax		1, 195 - 14 (A			•
Sale of petroleum products		119,954,820	47,943,433	30,620,563	•
Less: Sales tax		-Charles			•
Less: Discount		(123,436)		(30,058)	
		119,831,384	47,943,433	30,590,505	11,992,43
	-	(22,25)	89.01		
24 COST OF REVENUE					
Cost of coal sold		-	43,585,420	-	10,771,019
Cost of petroleum product		115,870,949		29,782,204	-
sold		3,179,126	-	1,589,563	
Salaries and benefits		35,000	-	-	
Other direct costs Entertainment expenses		126,025	-	101-2413	-
Utilities		1,005,041	•	in aller	1
Rent and repairs		134,790	· · · · · · · · · · · · · · · · · · ·	29,250	ALCON 4779-
Travelling and conveyance		90,084	-	•	•
Depreciation on right of use	7.3	2,514,054	•	723,981	•
assets		129,837	Sec	41,620	
Miscellaneous expenses	-	123,084,906	43,585,420	32,166,618	10,771,019

9 months Ended

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



FOR THE HALF YEAR ENDED MARCH 31, 2024

		9 month	s Ended	Quarte	r Ended
		Marc		Marc	:h 31,
	No	te2024	2023	2024	2023
			Rup	ees	
25	ADMINISTRATIVE EXPENSES	2 No.116			
20	Directors' remuneration	6,345,637		2,083,874	
	Salaries and benefits	2,437,394	3,584,786	134,213	3,107,227
	Entertainment expenses	237,138	74,651	147,031	
	Legal and professional charges	1,287,211	1,773,518	84,750	278,215
	Auditor's remuneration	285,000	325,000	10,000	-
		15,650	1,450	-	-
	Postage and courier	29,300	90,730		
	Printing and stationery	1,848,333	1,134,168	605,001	506,666
	Rent and repairs	194,483	1,173,170	99,793	27,785
	Travelling and conveyance	610,551	677,171	545,571	453,001
	Utilities		5,047	-	-
	Depreciation on property and	1000 MAR			
	equipment Provision for impairment against				
	income tax refundable		490,790	•	
		172 070		12.372	-
	The	473,278			
	credit loss Amortization on intangible 6.2	252 592		101,763	
	Amortization on intaligione	255,582		Sand Street Rocks	1 272 604
	assets	14,017,557	9,330,481	3,811,996	4,372,894
		A second second second			
20	6 OTHER OPERATING EXPENSES	5			
2	Workers' welfare fund expense	80,413	-	a n Cinty	-
	Penalty on non-payment of				Sec. 24
	workers welfare fund	2,162	•		
	payable	82,575	Conditional State	in the second	
		82,575		and the second second	
27	7 OTHER INCOME				
•	Cil minung	87,666		44,073	•
	interest on long term				
	security deposits Remeasurement of investment				
-	classified as FVTPL	and the second	Sector Instan	1 water - and	
	classifica as i vi i b	87,666	CONTRACTOR	44,073	



OR	THE HALF YEAR ENDED MARCI	9 month	is Ended		r Ended
		March 31,		Mar	ch 31,
	Note	2024	2023	2024	2023
		LOLI		bees	
	OTHER EXPENSES Penalties and deductions		639,875		
	Provision for impairment against		•		
	income tax refundable Remeasurement of investment	89	197		590
	classified as FVTPL Securities in Public listed companies	831	an land	1.1.5	- 590
	written off	920	640,072		590
29	FINANCE COST Bank service charges	100,441 7,101,618	53,709	29,650 1,329,419	1,810
:	Notional interest on lease liabilities Notional interest on long term	871,525	-	-10	. 5-
	security deposits Effect of re-measurement on long	249,227	-	14,730	•
	term security deposits	8,322,811	53,709	1,373,799	1,810
30	TAXATION Current tax - Charge for the period	403,692	599,293	115,341	149,905
-	Deferred tax - adjustment attributable to origination and reversal	10,698,543	(1,817,007)	Michael - S	(961,311)
	of temporary differences	11,102,235	(1,217,714)	115,341	(811,406)
31	LOSS PER SHARE - BASIC AND DI	LUTED	- Restated-		
	(Net loss) / net profit for the period attributable to ordinary	(36,691,954)	(4,448,535)	(6,833,176)	(2,342,476
	shareholders Weighted average number of ordinary shares outstanding during	25,000,000	22,282,609	25,000,000	25,000,000
	the period	-1.47	-0.20	-0.27	-0.05

There is no dilutive effect on the basic earnings per share of the Company.

.01	BOY ENERGY LIMITED TES TO THE CONDENSED INTERIM FINANCIA TEMNETS (UN-AUDITED) THE HALF YEAR ENDED MARCH 31, 2024	NL.		BOA
FOR	THE HALF YEAK ENDED AN			
			Half Yea	r Ended
			Mai	r-31
		Note	2024	2023
			Rup	ees
32	CASH FLOWS FROM OPERATING ACTIVITI	ES	(25,589,719)	(5,666,249)
	Loss before taxation			
	Adjustments for non cash and other items:		1.	5,047
	Depreciation	6.1	253,582	•
	Amortization	29	8,322,811	
	Finance cost Un-winding of notional interest on long term	27	(87,666)	
	an antibu deposits	7.3	2,513,592	-
	Depreciation on right of use assets Provision for impairment against income tax			490,790
	refundable Loss/(gain) on remeasurement of investment		89	197
			831	-
	Socurities in Public listed companies wither on		80,413	-
	Workers' welfare fund expense	d payable	2,162	(5,170,215)
	Penalty on non-payment of workers were Operating (loss) before working capital changes		(14,503,905)	(5,170,213)
	Working capital changes	1.1.1		(0 222 208)
	Decrease / (increase) in current assets.		(1,705,922)	(8,322,398) 636,566
	Stock in trade		18,281,218	(47,040,094)
	Trade and other receivables		28,541,705	484,409
	Advances and prepayments		-	404,407
	Sales tax refundable/Advance Tax (Decrease) / increase in current liabilities:			37,090,319
	(Decrease) / increase in current internet		(14,789,497)	(32,312,213)
	Trade and other payables	L	•	
	Due to related parties		30,327,504	(49,463,411)
	Cash (outflow) /inflow from operating activities:		15,823,599	(54,633,626)
			(405,070)	(413,330)
	Taxes paid	8.1	(1,000,000)	(4,500,000)
	Long term security deposit paid		(100,441)	
	Finance cost paid Net cash (used in)/ generated from operations	A _	14,318,088	(59,546,956)



TRANSACTIONS WITH RELATED PARTIES 33

The related parties comprise of associated companies/undertakings, directors of the Company and key management personnel. Details of transactions with related parties during the year / period other than those which have been disclosed elsewhere in these condensed interim financial statements are stated below:

1 - 1			- Un Audited -	- Audited -
Name of related	Nature of	Transaction Details	March 31, 2024	June 30, 2023
party	relationship		Rup	ees

Key Management Personnel:

	fax a	the during the	Constant of the second s	26
Mr. Farhan	and a static state	Amount paid during the year by the Company	Selected and	34,080,800
Abbas Sheikh	Director & Shares issued against Shareholder Ioan - % of Ioan ownership			
and all a	27.23%	Remuneration paid	993,186	2,040,000
Ms. Fatimah Jamil	Chief Executive Officer & Shareholder	Remuneration paid during the year / period by the Company		700.000
Mr. Abdul Ghaffar	Non- Executive Director	Remuneration paid during the year / period by the Company	410,294	780,000
Mr. Muneeb Ahmed Khan	Non- Executive Director	Remuneration paid during the year / period by the Company	680,294	1,320,000



Associated Companies:

M/s. Modaraba Al-	Common Directorship	Amount paid during the year by the Company	•	
	(Cease to be related party during the period)	Transfer of amount due to Oilboy (Private) Limited to Modaraba Al Mali as per instruction of BOD of M/s. Oilboy (Private) Limited.		2,374,406
nden del Registrer Sa		Shares issued during the year against loan	(d) .•.	35,869,660

OILBO

ENERGYLIMITED

M/s. Energy Traders	Common Directorship	Amount paid during the year by the Company		900,000
and the street	A Real Property in the second	the stand		4,723,907
M/s. Oilboy (Private) Limited	Common Directorship	Expenses paid by the related party on behalf of Company		
	267.2 	Amount received during the period by the Company against trade receivable	30,872,507	
		Expenses paid by the Company on behalf of the related party		
		Sale of goods by the Company to related party		34,650,711
		Transfer of amount due to Oilboy (Private) Limited to Modaraba Al Mali as per instruction of BOD of M/s. Oilboy (Private) Limited.		2,374,406
		Shares issued during the year against loan		13,828,720
		Amount paid during the year by the Company	46,051,471	42,871,142
		Amount received during the year / period by the Company against balance due.		53,233,397



1.35		Un-Audited	- Audited - June 30, 2023
		March 31,	
		2024	
		Rupe	es
34 I	Financial assets		
	Financial assets - at fair value through profit or loss Short-term investments	•	920
- 1	Financial assets - at amortized cost	575,982	609,068
	Long term security deposits	32,012,470	50,293,688
	Trade and other receivables	11,041	11,041
	Unclaimed dividend	8,935,930	3,143,255
	Cash and bank balances	41,535,423	54,057,972
4.1	Financial liabilities - at amortized cost	43,857,387	42,078,658
	Lease liabilities	631,231	631,231
	Unclaimed dividend	1,330,487	29,111,603
	Trade and other payables	45,819,105	71,821,492

35 FAIR VALUE MEASUREMENTS

The Company measures some of its assets at fair value. The fair value hierarchy of financial instruments measured at fair value and the information about how the fair values of these . financial instruments are determined are as follows:

36 ENTITY-WIDE INFORMATION AND DISCLOSURES

For management purposes, the activities of the Company are recognized into one operating . segment, i.e. trading of fuel and energy supplies.

	segment, i.e. thunne of full	The state of the s	Un-Audited	- Audited - June 30,
			December 31,	
	the share of the second second	Note	2023	2023
			Percer	tage
36.1 -	Information about products Coal		0.00%	100.00% 0.00%
-	Petroleum products		100.00%	0.00%
36.2	Information about major customers			
-	No major customer (June 30, 2023: 3 customers)	36.2.1	0.00%	70.52%

36.2.1 All petroleum products sales are made to walk in customer during the period.

DILBOY ENERGY LIMITED TOTES TO THE CONDENSED INTERIM FINANCIAL TATEMNETS (UN-AUDITED) OR THE HALF YEAR ENDED MARCH 31, 2024	
36.3 Information about geographical areas	

All non-current assets of the Company are located in Pakistan as at the reporting date.

CHANGE IN NOMENCLATURE 37

Nomenclature of following head of accounts have been changed for better presentation.

Description	Previous name	Current name
Liabilities	Other payables	Accrued liabilities
Liaomuco		and the second

38 CORRESPONDING FIGURES

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purposes of better presentation and / or to comply with requirements of applicable accounting and reporting standards and with the requirements of the Companies Act, 2017, the effects of which are not considered material.

AUTHORIZATION OF FINANCIAL STATEMENTS 39

These condensed interim financial statements were approved and authorized for issue on by the Board of Directors of the Company. 30-04-2024

40 GENERAL

- Figures have been rounded off to the nearest Pakistani Rupees (PKR), unless otherwise stated.
- There are no other significant activities since June 30, 2023 affecting these condensed interim financial statements.
- There are no significant adjusting or non adjusting events after the reporting date till issuance of these condensed interim financial statements which requiring adjustment or disclosure in these condensed interim financial statements."

Executive Officer Chie

ef Financial Officer Chi

Afris

Director