

ENERGY LIMITED

1st Quarter Accounts September 30, 2024

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Our mission

Our Mission is, to satisfy and meet the needs of our customers, providing our products and services with the quality catering their needs and preferences and to create value for our stakeholders through our values and principles. We are determined to respond to customer need with value added products and services. It is our belief that we can fulfill this mission through a unique combination of vision, effective supply chain management and innovative technology.

Vision Statement

To be innovative, effective and efficient in our field to the benefit of society, we will fairly compete in quality, technology, sales and marketing expertise, while ensuring sound financial and sustainable growth of the Company for the sake of its stakeholders and reputation.

Principle

We will base our human resources systems on our proven principles reflective of our core values and our commitment to attract, reward, develop and motivate sophisticated people. They will reflect the global scope of our business while demonstrating responsibility and flexibility with respect to cultural diversity, and statutory and regional business realities.

Emphasis

To be innovative in our field to the benefit of society, we will fairly compete in quality, technology, sales and marketing expertise, while ensuring sound financial and sustainable growth of the Company for the sake of its stakeholders and reputation.

Social Responsibility

We will continually strive to be environmentally responsible and support the communities where we operate and the industries in which we participate.

Corporate Values

- Total Customer Services
- Long-Term Business Focus
- Technology Oriented
- Quality & Reliability
- Staff Development & Teamwork
- Effective Resources & Cost Management
- Corporate Responsibility

Company Information

Board of Directors

1. Mr. Farhan Abbas Sheikh

2. Ms. Fatimah Jamil

3. Mr. Muneeb Ahmed Khan

4. Mr. Saad Liaquat

5. Mr. Abdul Ghaffar

6. Mr. Muhammad Usman Shakuat

7. Ms. Farkhanda Abbas

Chairman

Chief Executive Officer/ Executive Director

Executive Director

Independent Director

Executive Director

Independent Director

Non-Executive Director

Board Audit Committee

Mr. Saad Liaquat

Mr. Farhan Abbas Sheikh

Mr. Abdul Ghaffar

Ms. Hina Kashif

Chairman

Member

Member

Secretary

Human Resource and Remuneration Committee

Mr. Farhaan Abbas Sheikh

Mr. Farkhnda Abbas

Mr. Muneeb Ahmed Khan

Mr. Inam Ullah

Chairman

Member

Member

Secretary

Company Secretary

Legal Advisor

Head of Internal Auditor

Auditors

Inam Ullah

Barrister Sara Seerat, Mahmood Awan & Partners

Faisal Nawaz & Co Chartered Accountants

Aamir Salman Rizwan, Chartered Accountants

Registrar

Digital Custodian Company Limited

4-F, Perdesi House, Old Queens Road,

Karachi.

Phone: +92 (21) 32419770

Fax: +92 (21) 32416371

Registered Office

5-A/1, Off: M.M. Alam Road, Gulberg-III, Lahore

Directors' report

The Directors are pleased to present the un-audited Financial Statements of the Company for the three months' period ending on September 30, 2024.

The sale and purchase of oil products at all the above sites has been started and the Company has started generating revenues and the Management is confident for better return for the investors/shareholders of the Company in future.

WEB PRESENCE

The company's periodic financial statements for the current period including quarterly reports for the last three years are available on the Company's website for information of the investors. On behalf of the Board of Directors of the company, I am thankful to all worthy shareholders and staff members of the company for their untiring efforts for the betterment of the company. 1st Quarter Ended Report-Sep. 30, 2024.

ACKNOWLEDGEMENTS

We wish to place on record gratitude to our valued customers for their confidence in our products and we pledge ourselves to provide them with the best quality by continuously improving our products. We would also like to thank all our colleagues, management and staffs who are strongly committed to their work as the success of your Company is built around their efforts. We also thank our shareholders for their confidence in the Company and assure them that we are committed to do our best to ensure best rewards for their investment in the Company.

For and on Behalf of the Board of Directors

Director Dated: November 29, 2024, Lahore Ms. Fatima Jamil
Chief Executive Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT SEPTEMBER 30, 2024

		Un-Audited	Audited
		Sept 30	Jun 30
		2024	2024
	Note	(Rupe	ees)
ASSETS			
NON-CURRENT ASSETS			
Property and equipment	5	12,152,140	12,312,155
Intangibles	0	1,955,045	2,040,347
Right of use assets	7	36,989,908	37,904,563
Long term security deposits	8	647,469	614,314
Deferred Cost		4,702,284	4,743,174
Deferred taxation	9	34,090,284	34,308,197
		90,537,130	91,922,750
CURRENT ASSETS			
Short-term investments	10	1,324	1,337
Stock in trade	12	4,848,238	10,618,682
Trade and other receivables	11	-	- 1
Advances deposits and prepayments Unclaimed dividend	13	827,499	6,133,003
Current portion of deferred cost		11,041	11,041
Tax refund due from the Government	14	150,247	142,512
Cash and bank balances	15	24,436,692	12,653,135
		30,275,041	29,559,710
TOTAL ASSETS		120,812,171	121,482,460
EQUITY AND LIABILITIES			
Share capital and reserve			
Authorized share capital 25,000,000 (2022: 25,000,000) ordinary shares of Rs. 10 each/-			
orks. To each-		250,000,000	250,000,000
Issued, subscribed and paid up capital	16	250,000,000	250,000,000
Revenue reserve - accumulated loss		(198,400,204)	(187,069,740)
NON-CURRENT LIABILITIES		51,599,796	62,930,260
Lease liabilities	17	45 F74 272	45 040 044
	17	45,574,373	45,040,944
CURRENT LIABILITIES		بالطعاق والك	
Current account with related parties	18	7,311,484	2,220,975
Unclaimed dividend		631,231	631,231
Trade and other payables	19	15,695,287	10,659,050
Provision for Taxation		-	- 1
		23,638,002	13,511,256
Contingencies and Commitments	20	_	
TOTAL EQUITY AND LIABILITIES		120,812,171	121,482,460
			121,102,400

The annexed notes from 1 to 33 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

CHIEF FINANCIAL OFFICER

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE PERIOD ENDED SEPTEMBER 30, 2024

		Un-Audited Sept 30	Un-Audited Sept 30
		2024	2023
	Note	(Rup	ees)
Revenue - net Petroleum Products		95,257,751	47,388,638
Cost of sales		(96,452,779)	(45,302,012)
Gross profit		(1,195,028)	2,086,626.00
Administrative expenses	21	(6,965,507)	(6,614,545)
Finance cost	22	(2,626,608)	(2,455,908)
Other Expenses	23	(7.040)	(0.00.1)
and Expenses	23	(7,043)	(3,884)
Other Income	24	33,155	33,350
Loss before taxation and Levies		(10,761,031)	(6,954,361)
Levies	25	(351,520)	(148,200)
Taxation	26	(217,913)	5,392,424
Loss after taxation and Levies		(11,330,464)	(1,710,137)
Loss per share - basic and diluted (Rupees)	30	(0.45)	(0.18)

The annexed notes from 1 to 33 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED SEPTEMBER 30, 2024

THE SUIT PRINCE OF TEMBER 30, 2024	Un-Audited Sept 30 2024	Un-Audited Sept 30 2022
	(R	upees)
Loss after taxation	(11,330,464)	(1,710,137)
Othe comprehensive income		-
Total comprehensive loss for the year	(11,330,464)	(1,710,137)

The annexed notes from 1 to 33 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICE

DIRECTOR

Total

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED SEPTEMBER 30, 2024

•	paid-up capital	Loss	Total
		(Rupees)	
Balance as at June 30, 2023-Restated	250,000,000	(154,648,638)	95,351,362
Net loss for the period	-	(1,710,137)	(1,710,137)
Other comprehensive income	-		· · · · · · · · · · · · · · · · · · ·
Total comprehensive loss for the period	1-	(1,710,137)	(1,710,137)
Balance as at September 30, 2023	250,000,000	(156,358,775)	93,641,225
Balance as at June 30, 2024	250,000,000	(187,069,740)	62,930,260
Net loss for the period		(11,330,464)	(11,330,464)
Other comprehensive income	-		
Total comprehensive loss for the the period	-	(11,330,464)	(11,330,464)
Balance as at September 30, 2024	250,000,000	(198,400,204)	51,599,796
The annexed notes from 1 to 33 form an integral p	art of these financia	al statements.	

Issued,

subscribed and

Accumulated

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE PERIOD ENDED SEPTEMBER 30, 2024

		Un-Audited Sept 30	Un-Audited Sept 30
		2024	2023
CASH FLOWS FROM OPERATING ACTIVITIES		(Rup	pees)
Loss before taxation		(10,761,031)	(6,954,361)
Adjustments for non cash and other items:			, , , , , , , , , , , , , , , , , , , ,
Depreciation on property and equipment Amortization on intangible assets Amortization of deferred cost Notional interest on lease liabilities		160,015 85,302 33,155	897,133 67,762
Notional gain on un-winding of long term security dep	ooito	2,558,429	2,429,993
winding of long term security dep	USILS	(33,155)	(33,350)
(Loss) before working conited above		2,803,746	3,361,538
(Loss) before working capital changes		(7,957,285)	(3,592,823)
Decrease / (increase) in current assets:			
Short-term investments		13	920
Stock in trade		5,770,444	(3,277,239)
Trade and other receivables		-	(7,289,407)
Right of use assets		914,655	L: 1:3-81
Advances deposits and prepayments		5,305,504	13,321,572
Tax refund due from the Government			
(Decrease) / increase in current liabilities:			
Trade and other payables		5,036,237	718,283
Cash inflow from operating activities:		17,026,853	3,474,129
Taxes paid		(351,520)	(148,200)
Net cash (used in) / generated from operating act	vities	8,718,048	(266,894)
CASH FLOWS FROM INVESTING ACTIVITY			
Capital Work in Progress-CWIP		1 3 4 4 5	(2,200,000)
Net cash generated from / (used in) investing activ	rities	-	(2,200,000)
CASH FLOWS FROM FINANCING ACTIVITY			
Increased in share capital			
Lease rental payments made		(2,025,000)	(1,560,000)
Increase / (decrease) in current account with related	parties	5,090,509	5,838,960
Net cash generated from / (used in) financing active	ities	3,065,509	4,278,960
Net (decrease) / increase in cash and cash equival	ents	11,783,557	1,812,066
Cash and cash equivalents at the beginning of the year	ar	12,653,135	3,143,255
Cash and cash equivalents at the end of the year	15	24,436,692	4,955,321

The annexed notes from 1 to 33 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED SEPTEMBER 30, 2024

THE COMPANY AND ITS OPERATIONS

Oilboy Energy Limited (Formerly: Drekkar Kingsway Limited) (the Company) was registered on June 28, 1993 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) as a private limited company and subsequently converted into public limited company as on June 29, 1994. The shares of the Company are quoted on Pakistan Stock Exchange Limited (PSX). The primary business of the Company was manufacturing of all types of electrical appliances, cosmetics, toiletries, leather goods, machinery, components and parts. The Company changed its principal line of business from consultancy and advisory services to trading of fuel and energy supplies business in accordance with special resolution passed by the members on October 22, 2021. The registered Head office of the company is situated at 5A/1Gulberg III, Lahore.

Geographical Location/Address	Business Unit
5-A/1, Gulberg III, Off M.M. Alam Road, Lahore	Registered office / Head
	office
Head Muhammadwala Road near Faiz-e-Aam Chowk, Multan	Multan Petrol Pump
42 Km LHR-SKP-SGD Road, Sheikhupura	Sheikhupura Petrol Pump Site
Raza Road, Same Nala, Bypass Road, Sheikhupura	Sheikhupura Coal Yard

1.1 The Company incurred loss after taxation during the period in the sum of Rs. 11.330 million (2024: Rs. 1.710 million) as well as the accumulated loss of the company at the reporting date stood at Rs. 198.440 million (2024: Rs.187.069 million) along with positive equity of Rs.51.599 million (June 30, 2024: of Rs. 62.930 million).

2. BASIS OF PREPARATION

2.1 Statement of compliance

These condensed interim financial statements are unaudited and has been prepared with the requirement of IAS 34 (Interim Financial Reporting). This condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the annual financial statements of the company for the year ended June 30, 2024 which have been prepared in accordance with IFRS.

2.2 The preparation of these condensed interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates. In preparing this condensed interim financial information, the significant judgments made by the management in applying accounting policies and key sources of estimation were the same as those that were applied to the financial statements for the year ended June 30, 2024.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and methods of computation of this condensed interim financial statements are the same as those followed in the preparation of annual financial statements for the preceding financial year ended June 30, 2024.

5 PROPERTY AND EQUIPMENT				*0				Un-Audited	Audited
As at Sept 30, 2024			ē					Sept 30	Jun 30
Operating fixed assets - owned			•			5 . ,	8.2	2024	2024 8,862,155
Capital Work in Progress-CWIP								3,450,000	3,450,000
Year Ended September 30, 2024								201.301.30	12,312,133
			Cost				Accumulated Depreciation	ciation	Net Book
Particulars	As at	Additions	Disposals	As at	Rate	As at	For the Year	As at	Value as at
	July 1, 2024	during the year	during the year	September 30, 2024		July 1, 2024	Depreciation loss charged for the year	ent ged September 30, 2024	September 30, 2024
Furniture and Fixture	330.569			330 569	15	57 599	10.236	67 825	NCT 030
Office Equipment	99,800		٠	999,800	6	54.050	13.644	67 694	532,106
Computer and Accessories	141.200		,	141 200	30	141 200		141 200	100
Lease Hold Improvments	8,135,541			8,135,541	6.77	92,106	136,135	228,241	7,907,300
Total	9,207,110			9,207,110		344,955	160,015	- 504,970	8,702,140
Year Ended June 30, 2024									
			Cost				Accumulated Depreciation	iation	Net Book
	As at			As at		As at	For the Year	Asat	Ye se onley
Particulars	July 1, 2023	Additions during the year	Disposals during the year	June 30, 2024	Rate	July 1, 2023	Depreciation loss charged charge	Jun	June 30, 2023
	1		-Rupees		%	ı	Rupees		
Furniture and Fixture	20,600	279,969	ı	330,569	15	909'09	666'9	62,599	272,970
Office Equipment	44,800	555,000		299,800	10	44,800	9,250	. 54,050	545,750
Computer and Accessories	141,200			141,200	30	141,200		141,200	,
Lease Hold Improvments		8,135,541		8,135,541	6.77	,	92,106	92,106	8,043,435
Total	236,600	8,970,510		9,207,110		236,600	108,355	344,955	8,862,155
5.10 The depreciation charge for the year has been allocated as follows:	ocated as follow	:s						Un-Audited	Audited
								Sept 30	Jun 30
								2024	2024
Administrative expenses								23,880	16,249
Cost of revenue								136,135	92,106
								160,015	108,355

6 Intangible assets - Definite useful life

Reconciliation of the carrying amounts at the beginning and end of the year is as follows:

Septem	nber-2024		
Particulars	ERP system	Dealership rights	Total
		— Rupees —	-
Cost Accumulated amortization	1,372,537 (291,805)	1,000,000 (40,385)	2,372,537 (332,190)
Net book value - July 01, 2022	1,080,732	959,615	1,080,732
Opening net book value Additions during the year Amortization for the year	1,080,732 - (68,627)	959,615 - (16,675)	2,040,347
Net book value - September 30, 2024	1,012,105	942,940	1,955,045
Cost Accumulated amortization	1,372,537 $(360,432)$	1,000,000 (57,060)	2,372,537 (417,492)
Net book value - September 30, 2024 Rate of amortization	$\frac{1,012,105}{20\%}$	942,940 6.67%	1,955,045
Remaining useful life	3 years 08 months	14 years 1 months	r=.rp.=r

Intangible assets - Definite useful life

Reconciliation of the carrying amounts at the beginning and end of the year is as follows:

	June-2024		
Particulars	ERP system	Dealership rights	Total
	Rupees		
Cost	1,372,537		1,372,537
Accumulated amortization	(17,298)		(17,298)
Net book value - July 01, 2023	1,355,239		1,355,239
Opening net book value	1,355,239		1,355,239
Additions during the year	-	1,000,000	1,000,000
Amortization for the year	(274,507)	(40,385)	(314,892)
Net book value - June 30, 2024	1,080,732	959,615	2,040,347
Cost	1,372,537	1,000,000	2,372,537
Accumulated amortization	(291,805)	(40,385)	(332,190)
Net book value - June 30, 2024	1,080,732	959,615	2,040,347
Rate of amortization	20%	6.67%	
Remaining useful life	3 years 11 months	14 years 4 months	

${f 6.10}$ The amortization charge for the year has been allocated as follows:

	Un-Audited Sept 30	Audited Jun 30
	2024	2024
Administrative expenses	68,627	274,507
Cost of revenue	16,675	40,385
	85,302	316,916

_	.	Un-Audited Sept 30 2024	Audited Jun 30 2024
7	RIGHT OF USE ASSETS	(Rupees	
	Lease hold land for filling station in Sheikhupura	14,066,863	14,729,021
	Lease hold filling station at Multan	22,923,045	23,175,542
		36,989,908	37,904,563
8	LONG TERM SECURITY DEPOSITS		
	Face value of security deposits	5,500,000	5,500,000
	Less: cummulative cost arising on initial		
	recognition deferred over the lease term	(4,885,686)	(4,989,989)
	Add: income recognised in profit or loss on	614,314	510,011
	unwinding of present value adjustment	33,155	104,303
		647,469	614,314
	Less current portion	1	
		647,469	614,314
		*	

These deposits are classified and carried as 'financial assets at amortized cost' using the effective interest rate method (EIR) under IFRS 9. These represent unsecured and interest free deposits paid to the landlords in respect of leased land for petrol pump in Sheikhupura and a running petrol pump in Multan under lease contracts and are considered good by the management. These are refundable on termination of related lease contracts at end of lease term, future cash flows recoverable from parties against these deposits amounts to actual paid amount of Rs. 4.5 million. These do not carry any significant credit risk, accordingly, no loss allowance has been made. Effective interest rates used to discount future cash flows to calculated amortized cost ranges from 20.29% - 24.54% (KIBOR +2.5% risk spread at the date of initial recognition).

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FUL	ED	-	S I

Opening	4,885,686	4,125,428
Recognised during the year		864,561
Transferred to profit or loss	(33,155)	(104,303)
	4,852,531	4,885,686
Current portion of deferred cost	(150,247)	(142,512)
• •	4,702,284	4,743,174

This represents difference between the fair value at initial recognition and the transaction price of long term security deposits.

9 **DEFERRED TAXATION**

Deferred tax asset - Net

34,308,197 34.090.284

4,848,238

10,618,682

The Management of the Company has recognised deferred tax asset as sufficient taxable profits are expected to be available to set off net deductible temporary differences in the foreseeable future.

10 SHORT TERM INVESTMENTS

11

12

At Fair Value Through Profit or Loss (FVTPL)				
	No. of shares	Fair Value/ Share		
First Paramount Modaraba	62	9.45	586	515
The Searle Company Limited	3	56.95	171	171
Ghani Chemical Industries Limited	59	9.61	567	651
(Previously it was Service Fabrics			- T	
Limited 2022: 198 Shares)				
			1,324	1,337
Fair values of these investments are determined using que	oted market / repure	chase price.		
TRADE AND OTHER RECIEVABLES				
Trade Recievables		- 12 - [_
STOCK IN TRADE			121	
Inventory-Petroleum Products			4.848.238	10,618,682

r T		Un-Audited Sept 30 2024	Audited Jun 30
40	ADVANCES DEPOSITS AND DEPOSITS	(Rupe	2024 es)
13	ADVANCES, DEPOSITS AND PREPAYMENTS Considered good Advances to		
	Supplier		
	Prepayments	404.400	5,470,003
	Staff Imprest	164,499	663 000
		663,000 827,499	663,000
	· · · · · · · · · · · · · · · · · · ·	021,400	0,100,000
14	TAX REFUND DUE FROM THE GOVERNMENT		
	Income tax refundable	351,520	-
	Less: Charged to Levies	(351,520)	
15	CASH AND BANK BALANCES		
	Cash in hand	24,225,981	12,008,616
	Balance at banks - in current accounts	210,711	644,519
		24,436,692	12,653,135
16	ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
	2024 2024		
	Number of shares		
	25,000,000 25,000,000 Ordinary shares of Rs. 10/- each issued	250,000,000	250,000,000
	25,000,000 25,000,000	250,000,000	250,000,000
17	LEASE LIABILITIES		
	Present value of minimum lease payments against right of use		
	asset = =	45,574,373	45,040,944
	Reconciliation:		
287	Opening balance	45,040,944	42,078,658
	Effect of reameasurment		1,051,343
	Gain on extinguishment of lease liabilty		(4,116,482)
	Additions during the year		
	Notional interest expense charged during the year	2,558,429	9,526,997
	Lease rental payments made during the year	(2,025,000)	(3,499,572)
	Current maturity presented under current liabilities	45,574,373	45,040,944
	Present value of minimum lease payments		
		45,574,373	45,040,944
18	CURRENT ACCOUNT WITH RELATED PARTIES		
	Oilboy (Pvt) Ltd - related party 18.1	7,311,484	2,220,975
		7,311,484	2,220,975

^{18.1} This represents amount payable to Oilboy (Private) Limited, on account of various expenditure incurred on behalf of the company against working capital.

19	TRADE AND OTHER PAYABLE	Un-Audited Sept 30 2024 (Rupe	Audited Jun 30 2024 ees)
	Trade Payables	6,982,733	1,600,000
	Advance from Customer	279,044	20.000
	Accrued Liabilities	3,139,403	100.
	Withholding tax payable	4,316,600	
	Audit fee payable	939,649	
	Sales Tax Payables	15,655	<u>_</u>
	Workers' welfare fund payable	22,203	15,173
		15,695,287	10,659,050

20 CONTINGENCIES AND COMMITEMENTS

21

There are no contingencies and commitments of the Company at the	e reporting date. June 2024 (N	il).	
		Un-Audited Sept 30 2024	Un-Audited Sept 30 2023
		(Rupee	s)
REVENUE			
Sale of petroleum products		95,258,981	47,388,638
Less: sales tax			
Less: discount		(1,230)	
	=	95,257,751	47,388,638
COST OF REVENUE			
Cost of petroleum product sold		92,430,126	45,277,012
Salaries wages and other benefits		1,590,391	25,000
Commission expense		121,387	
Utilities		882,822	
Repair and maintainance		92,262	
Travelling and conveyance		29,918	
Entertainment		238,408	
Depreciation on right of use assets		914,655	
Amortization on intangible assets	6.10	16,675	
Depreciation on property and equipment	5.10	136,135	-
	_	96,452,779	45.302.012
ADMINISTRATIVE EXPENSES			
Utilities		138,157	584,905
Legal fee		1,107,580	196,960
Postage & courier and stationery		2,240	-
Repair and maintenance		-,-	47,400
Salaries expenses		4,818,300	3,960,393
Rent expense		625,165	549,999
Travel expense		9,592	98,546
Insurance		61,686	
Entertainment		110,280	211,447
Amortization on intangible assets		68,627	67,762
Depreciation on property and equipment		23,880	897,133
		6,965,507	6,614,545

660,000

5,838,960

5,838,960

570,000

7,311,484

7,311,484

				Un-Audited Sept 30 2024	Un-Audited Sept 30 2023
22	FINANCIAL COST			2024	2023
	Bank Charges			35,024	25,915
	Notional interest on lease liabil	ities		2,558,429	2,429,993
	Amortization of deferred cost			33,155	
	•			2,626,608	2,455,908
23	Other Expenses				
	Securities in Public listed com	panies written off			920
	Worker's Welfare Fund			7.020	
	Remeasurement of investment	classified as FVTPI		7,030	2,964
			,	7,043	3,884
			=	7,043	3,004
				Un-Audited	Un-Audited
				Sept 30 2024	Sept 30 2022
24	Other language			(Rupees	
24	Other Income Notional gain on un-winding of	long term security deposits		33,155	33,350
25	Levies				
	Current tax:				
	- Charge for the year			351,520	148,200
26	TAXATION				
	Deferred tax expense charged	to Profit and Loss		217,913	
	Deferred tax: adjustment attribu	trable to origination and reversa	al of temporary differences		(5,392,424)
			_	217,913	(5,392,424)
27	REMUNERATION OF CHIEF I	EXECUTIVE OFFICER, DIRECT	TORS AND EXECUTIVES		
		Nature	No. of persons at Sep 2024		
	01:-(5				
	Chief Executives Officer	Remenuration	1	1,800,000	4,080,000
	Directors	Remenuration	2	927,000	4,200,000
28	Executives TRANSACTIONS WITH RELA	Remenuration	2	· · · · · ·	1,500,000
	The related parties comprise Remuneration of key manage	of associated companies/underment personnel is disclosed in	rtakings, directors of the Compar n note 27 to these financial state n disclosed elsewhere in these fina	ements. Details of tra	nent personnel. ansactions with
				Un-Audited Sept 30 2024 (Rupees	Audited Jun 30 2023
	Name of related party	Nature of relationship	Transaction Details	(ivapees	,,
	Key Management Personnel:				
	Mr. Farhan Abbas	Director & and	Shares issued against loan		
	wii. I ailiail Abbas	shareholder	Amount paid by the company		
	Ms. Fatimah Jamil	Chief Executive Officer & Shareholder	Remuneration paid during the year by the Company	1,800,000	1,020,000
	Mr. Abdul Ghaffar	Executive Director	Remuneration paid during the year by the Company	870,000	
	Mr. Munach Ahmad Kha-		Description of the company	070,000	390,000

Executive Director

Common Directorship

Remuneration paid during

the year by the Company

Expenses paid by the related party on behalf of Company

Amount received during the

year by the Company

Mr. Muneeb Ahmed Khan

M/s. Oilboy (Private) Limited

29 FINANCIAL RISK MANAGEMENT

The Company finances its operations through equity, borrowings and management of working capital with a view to obtain a reasonable mix between various sources of finance to minimize the risk.

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, cash flow interest rate risk, other market price risk), credit risk and liquidity risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

The Company consistently manage its exposure to financial risk in matter described in the noted below.

29.1 MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign currency, interest rate, commodity price and equity price that will affect the Company's income or the value of its holdings of financial instruments.

29.1.1 CURRENCY RISK

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies. As there are no foreign receivables / payables of the Company, it is not exposed to any currency risk.

29.1.2 INTEREST RATE RISK

This represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company analyses its interest rate exposure on a dynamic basis taking into consideration the option of obtaining refinancing. The Company has no significant interest-bearing assets.

29.1.3 PRICE RISK

Price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instrument traded in the market.

29.2 CREDIT RISK

Credit risk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. Carrying amounts of financial assets represent the maximum credit exposure.

The management assesses the credit quality of the customers, taking into account their financial position, past experience and other factors. Individual risk limits are set based on internal or external ratings in accordance with limits set by the Board. The utilization of credit limits is regularly monitored. For banks and financial institutions, only independently rated parties with a strong credit rating are accepted.

30.	LOSS PER SHARE - BASIC AND DILUTED		Un-Audited Sept 30 2022	Un-Audited Sep 30, 2022
			(Rupe	es)
	Net loss for the year attributable to ordinary shareholders	Rupees	(11,330,464)	(1,710,137)
	Weighted average number of ordinary shares	Number	25,000,000	9,634,274
	Loss per Share	Rupees	(0.45)	(0.18)

30.1 There is no dilutive effect on the basic earnings per share of the Company.

31. NUMBER OF EMPLOYEES

		Un-Audited Sept 30 2022 (Rupe	Audited Jun 30 2024 ees)
Number of employees as at June 30,			
- Permanent		8	0
- Contractual		24	24
Average number of employees during the year	Ý,		
- Permanent			
		8	8
- Contractual		17	17

32. AUTHORIZATION OF FINANCIAL STATEMENTS

These condensed interim financial statements were approved and authorized for issue on **November 29**, 2024 by the Board of Directors of the Company.

33. GENERAL

Corresponding figures have been re-arranged / reclassified, wherever necessary, to facilitate comparison. No material re-arrangements / reclassifications have been made in these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR