

Financial Statements
For the Quarter Ended March 31,2025



DIRECTORS' REVIEW

Dear Shareholders,

On behalf of the Board of Directors, we are pleased to present the financial results of M/s. Oilboy Energy Limited ("the Company") for the third quarter ended March 31, 2025.

Financial Performance Overview

The Company continues to progress toward long-term stability and growth. The financial performance for the nine-month period ended March 31, 2025, is as follows:

	Nine Mo	onths Ended 31st	Quarte 31st	r Ended March
Financial Highlights	Rs.'000	Rs.'000	Rs.'000	Rs.'000
	2025	2024	2025	2024
Revenue	280,522	119,831	79,062	30,590
Operating Expenditures	(294,971)	(145,421)	(82,353)	(37,308)
Profit/ (Loss) Before Taxation	(14,449)	(25,589)	(3,290)	(6,717)
Taxation	(2,346)	(11,102)	(120,943)	(115,341)
Net Loss for the period	(16,796)	(36,691)	(124,233)	(6,833)
Loss per Share	(0.67)	Rs. (1.65)	(4.97)	Rs. (0.27)

We are encouraged to report a **48% increase in revenue** compared to the same period last year, driven by our business restructuring and focused sales efforts. While operating losses have narrowed, the Company remains committed to further reducing fixed costs by expanding revenue-generating segments.

Capital Strengthening Initiative

As part of our capital enhancement plan, the Board of Directors, in their meeting on **December 27**, **2024**, approved a **100% right issue**, involving the issuance of **25,000,000 ordinary shares** at a face value of **Rs. 10/-** each. This initiative will significantly strengthen the Company's capital base and is expected to be **completed before the end of the financial year in June 2025**, positioning the Company for future expansion.



Strategic Outlook

The financial year 2024–25 has been a period of repositioning and strategic focus. While revenue from the **Sheikhupura petrol pump**, made operational in FY 2023–24, contributed positively, the Company recognizes the importance of building a broader business foundation.

Key strategic initiatives include:

- Expansion into the Coal Business: Recognizing the demand for alternative energy sources, the Company is entering the coal trading sector, which is expected to provide a robust revenue stream and complement our existing energy portfolio.
- **Diversification into Waste-to-Oil**: We are exploring opportunities in **waste-to-oil technology**, which aligns with global sustainability trends and offers high growth potential.
- Strategic Rebalancing of Revenue Streams: The Company is proactively broadening its
 business mix by strengthening high-potential segments such as coal trading and waste-to-oil,
 thereby enhancing resilience and reducing overconcentration in fuel retail operations. This
 forward-looking approach ensures a more stable and diversified income base.
- Right Share Execution for Future Growth: Further right share issuance is being evaluated to support planned diversification and capital investments.
- Operational Efficiencies and Risk Mitigation: We continue to enhance efficiency and review strategies to navigate emerging challenges and maximize shareholder value.

The Board and Management remain committed to executing a **clear**, **forward-looking strategy** designed to build resilience, capitalize on new opportunities, and drive sustainable growth.

We appreciate the continued trust and support of our shareholders, stakeholders, and team members.

Warm regards,

Ms. Fatima Jamil

Chief Executive Officer

Date: April 29, 2025

Farhan Abbas Sheikh

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION



AS AT MARCH 31, 2025

		Un-Audited	- Audited -	
	Note	March 31,	June 30,	
	Note	2025	2024	
		Rup	ees	
Assets				
Non-current assets				
Property and equipment	4	11,966,366	12,312,155	
Intangibles	5	1,683,515	2,040,347	
Right of use assets	6	6,756,450	37,904,563	
Long term security deposits	7	193,659	614,314	
Deferred Cost	8	2,147,937	4,743,174	
Deferred taxation	9	32,793,964	34,308,197	
Total non-current assets		55,541,891	91,922,750	
Current assets				
Short-term investments	10	1,960	1,337	
Stock in trade	11	2,985,280	10,618,682	
Trade and other receivables	12	15,088,367	· · ·	
Unclaimed dividend		11,041	11,041	
Advances and prepayments	13	431,127	6,133,003	
Current portion of deffered cost		158,404	142,512	
Tax refunds due from the Government	14	4,881,178	-	
Cash and bank balances	15	2,492,592	12,653,135	
Total current assets		26,049,949	29,559,710	
Total assets		81,591,840	121,482,460	

The annexed notes 1 to 41 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION



AS AT MARCH 31, 2025

		Un-Audited	- Audited -	
	Note	March 31,	June 30,	
	Note	2025	2024	
		Rup	ees	
Equity and liabilities				
Equity				
Share capital and reserves				
Authorized share capital	16	1,600,000,000	1,600,000,000	
Issued, subscribed and paid up capital	17	250,000,000	250,000,000	
Revenue reserve: Accumulated loss		(203,866,188)	(187,069,740)	
Total equity		46,133,812	62,930,260	
Liabilities				
Non-current liabilities				
Lease liabilities	18	9,496,887	45,040,944	
Total non-current liabilities		9,496,887	45,040,944	
Current liabilities				
Trade and other payables	19	14,729,313	10,659,050	
Due to related parties		9,759,860	2,220,975	
Unclaimed dividend	21	631,231	631,231	
Provision for taxation	22	840,737	-	
Total current liabilities	•	25,961,141	13,511,256	
Total liabilities	:	35,458,028	58,552,200	
Contingencies and Commitments	23			
Total equity and liabilities		81,591,840	121,482,460	

The annexed notes 1 to 41 form an integral part of these condensed interim financial statements.

Chief-Executive Officer

Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025



		9 months	s Ended	Quarter Ended	
	Note	Marc	h 31,	March 31,	
	· ITOLC	2025	2024	2025	2024
			Rup	ees	
Revenue	24	280,522,046	119,831,384	79,062,698	30,590,505
Cost of revenue	25	(274,873,380)	(123,084,906)	(74,925,178)	(32,166,618)
Gross (loss) / profit	•	5,648,666	(3,253,522)	4,137,520	(1,576,113)
Administrative expenses	26	(21,911,461)	(14,017,557)	(9,034,527)	(3,811,996)
Other operating expenses	27	-	(82,575)	-	(5,511,550)
Operating (loss) / profit	•	(16,262,795)	(17,353,654)	(4,897,007)	(5,388,109)
Other income	28	7,854,467	87,666	1,623,272	44,073
Other expenses	29	-	(920)	~	-
Finance cost	30	(5,206,350)	(8,322,811)	(16,885)	(1,373,799)
Levy		(834,846)	,	, ,,	(-,0:0):
(Loss) / profit before taxation	-	(14,449,524)	(25,589,719)	(3,290,620)	(6,717,835)
Taxation	31	(2,346,924)	(11,102,235)	(120,943,046)	(115,341)
(Loss) / profit after taxation	=	(16,796,448)	(36,691,954)	(124,233,666)	(6,833,176)
(Loss) / profit per share - basic and diluted	32 =	(0.67)	(1.65)	(4.97)	(0.27)

Chief Executive Officer

Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT COMPREHENSIVE INCOME (UN-AUDITED)



FOR THE NINE MONTHS	ENDED MARC	CH 31, 2025		ENERGYLIM	TED
		9 Montl	ıs Ended	Quarte	r Ended
	Note	Mar-31		Mar-31	
	Note	2025	2024	2025	2024
	R	upees			

OF

22.666	
22 ((()	
33,666)	(6,833,176)
-	-
-	-
33,666)	(6,833,176)

The annexed notes 1 to 41 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)



FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Share capita	l and reserves	Total
	Issued,	Revenue	
	subscribed	reserve	Total
	and paid-up	Accumulated	
	capital	loss	
		Rupees	
Balance as at July 1, 2023	250,000,000	(159,780,446)	90,219,554
Total comprehensive loss			
Loss after taxation for the half year		(36,691,954)	(26,601,054)
ended March 31, 2023 - restated	_	(30,091,934)	(36,691,954)
Other comprehensive income	_	40	
Total comprehensive loss for the half year ended	-	(36,691,954)	(36,691,954)
March 31, 2024			
Balance as at March 31, 2023 (un-audited)	250,000,000	(196,472,400)	53,527,600
Balance as at July 01, 2024	250,000,000	(187,069,740)	62,930,260
Total comprehensive loss			, ,
Loss after taxation for the half year		(4.5.70.5.110)	
ended March 31, 2025	-	(16,796,448)	(16,796,448)
Other comprehensive income		-	
Total comprehensive loss for the period	-	(16,796,448)	(16,796,448)
ended March 31, 2025			
Balance as at March 31, 2025 (un-audited)	250,000,000	(203,866,188)	46,133,812

The annexed notes 1 to 41 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025



		Half Year Ended		
· ·	Note	March 31,		
	Note	2025	2024	
		Ru <u>r</u>	ees	
CASH FLOWS FROM OPERATING ACTIVITIES				
Net cash (used in) / generated from operating activities	33	((000 (01)	14.010.000	
distributed may generated from operating activities	33	(6,283,681)	14,318,088	
CASH FLOWS FROM INVESTING ACTIVITIES				
Payment for accquistion of fixed assets	4.1	(218,270)	(4,335,841)	
Purchase of intangible assets	5.1	-	(1,000,000)	
Net cash used in investing activities	В	(218,270)	(5,335,841)	
CASH FLOWS FROM FINANCING ACTIVITIES				
Lease rental payments made during the period		(3,658,592)	(3,189,572)	
Loan received		-	(0,100,012)	
Net cash (used in)/generated from financing activities	C	(3,658,592)	(3,189,572)	
			, , , ,	
Net increase / (decrease) in cash and cash equivalents	(A+B+C)	(10,160,543)	5,792,675	
Cash and cash equivalents at the beginning of the period	od	12,653,135	3,143,255	
Cash and cash equivalents at the end of the period	=	2,492,592	8,935,930	
CASH AND CASH FOLINIAL ENTER CONTRACTOR				
Cash and hard had				
Cash and bank balances	15	2,492,592	8,935,930	
	=	2,492,592	8,935,930	

The annexed notes 1 to 41 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Chief Financial Officer



1 THE COMPANY AND ITS OPERATIONS

1.1 Legal status and operations

- Oilboy Energy Limited (the Company) was registered on June 28, 1993 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) as a private limited Company and subsequently converted into public limited Company as on June 29, 1994. The shares of the Company are quoted on Pakistan Stock Exchange Limited (PSX). The primary business of the Company is trading of fuel and energy supplies.

Geographical location and addresses of all business units and offices are as follows:

Geographical Location/Address	Business Unit		
5-A/1, Gulberg III, Off M.M. Alam Road, Lahore	Registered office / Head office		
42 Km LHR-SKP-SGD Road, Sheikhupura	Sheikhupura Petrol Pump Site		

- 1.2 The Company has incurred a loss after taxation during the nine months period ended March 31, 2024 amounting Rs. 16.80 million (During the nine months period March 31, 2023: Rs. 2.10 million) and as of that date accumulated loss of the Company at the reporting date stood at Rs. 203.87 million (June 30, 2023: Rs. 159.78 million). These conditions indicate the existence of material uncertainty regarding the future operations of the Company which may cast significant doubt about the Company's ability to continue as a going concern and, therefore, the Company may be unable to realize its assets and discharge its liabilities in the normal course of business.
- During the last financial year ended June 30, 2023 the Company has raised Rs. 150 million through issuance of right shares in cash and conversion of related party loans.
- During the last financial year ended June 30, 2023 the Company has entered in dealership contract with M/s. Hi-Tech Lubricants Limited in last quarter and started sale of petroleum products as dealer on a leased filling statation in name of 'Hussain Petroleum' in Multan, during the six months period ended the Company has increased its sale of petroleum products from Multan filling station to Rs. 280.52 million as compared to last financial year's last quarter sale of Rs. 11.89 million.
- During the last quarter of financial year ended June 30, 2023 the Company has entered in to another dealership contract with M/s. Hi-Tech Lubricants Limited for filling satation in name of 'Roshan Petroleum' in Sheikhupura which is in phase of construction and expected to complete and start sale with in next 6-8 months.
- During to the reporting period the Company has signed a material dealership agreement with Gas and Oil Pakistan Limited for a filling station in name of 'Al-Khaleel Petrol Service' at Moza Sokan Wind Tehsil Pasrus.



- In view of the situation set out above, although material uncertainty exists which may cast significant doubt on the Company's ability to continue as a going concern, however, the management of the Company is strongly committed to maintaining the going concern status of the Company, which is evident from the above paras and is firmly confident that all these conditions are temporary and not permanent and would reverse in the near future and that the going concern assumption is appropriate for the reasons explained in the above paragraphs.
- These condensed interim financial statements have been prepared on going concern basis on the grounds that the Company will be able to achieve satisfactory levels of profitability in the future based on the plans drawn up by the management for this purpose and availability of the adequate working capital from its sponsors.
- Continuation of the Company as a going concern is dependent on its ability to attain satisfactory levels of profitability in the future and availability of working capital through continuous support of sponsors. In the event that some combination of the above events fails to occur as expected, the Company may be unable to realise its assets and discharge its liabilities in the normal course of business.
- The condensed interim financial statements consequently do not include any adjustment relating to the realization of the assets and liquidation of its liabilities that might be necessary would the Company be unable to continue as a going concern.

2 BASIS OF PREPARATION

- These condensed interim financial statements of the Company for the half year ended December 31, 2023 are unaudited but subject to limited scope review by the statutory auditors are being submitted to the shareholders as required by section 237 of the Companies Act, 2017 and Pakistan Stock Exchange Regulations.
- These condensed interim financial statements have been presented in condensed form and do not include all the information and disclosures as required to be provided in a full set of annual condensed interim financial statements. These interim financial statements should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2024.
- The figures of the condensed interim statement of comprehensive income for the quarters ended March 31, 2025 and March 31, 2024 have not been reviewed by the external auditors of the Company as they have reviewed the cumulative figures for the half year ended December 31, 2024.



2.1 Statement of compliance

- These condensed interim financial statements have been prepared in accordance with the
 accounting and reporting standards as applicable in Pakistan for interim financial reporting.
 The accounting and reporting standards applicable in Pakistan for interim financial reporting
 comprise of:
 - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.
- Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 Basis of measurement

- These condensed interim financial statements have been prepared under the historical cost convention except for the following items, which are measured on an alternative basis as at the reporting date.

-	Financial assets	At fair value through profit & loss /At amortised cost
-	Financial liabilities	At amortised cost
-	Lease liabilities	At Present value of minimum lease payments

2.3 Functional and presentation currency

- These condensed interim financial statements have been presented in Pak Rupees which is the Company's functional currency.

2.4 Changes in accounting standards, interpretations and pronouncements

2.4.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the period

- The following new and revised standards, interpretations and amendments are effective in the current period but are either not relevant to the Company or their application does not have any material impact on the condensed interim financial statements of the Company other than presentation and disclosures, except as stated otherwise.
 - Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)

Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2) amends IAS 1 in the following ways:



- An entity is now required to disclose its material accounting policy information instead of its significant accounting policies;
- several paragraphs are added to explain how an entity can identify material accounting policy information and to give examples of when accounting policy information is likely to be material;
- the amendments clarify that accounting policy information may be material because of its nature, even if the related amounts are immaterial;
- the amendments clarify that accounting policy information is material if users of an entity's financial statements would need it to understand other material information in the financial statements; and
- the amendments clarify that if an entity discloses immaterial accounting policy information, such information shall not obscure material accounting policy information.
- Definition of Accounting Estimates (Amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors)

The changes to IAS 8 focus entirely on accounting estimates and clarify the following:

- The definition of a change in accounting estimates is replaced with a definition of accounting estimates. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty".
- Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty.

- The Board clarifies that a change in accounting estimate that results from new information or new developments is not the correction of an error. In addition, the effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors.
- A change in an accounting estimate may affect only the current period's profit or loss, or the profit or loss of both the current period and future periods. The effect of the change relating to the current period is recognised as income or expense in the current period. The effect, if any, on future periods is recognised as income or expense in those future periods.



- Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12 - Income taxes)

The main change in Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12) is an exemption from the initial recognition exemption provided in IAS 12.15(b) and IAS 12.24. Accordingly, the initial recognition exemption does not apply to transactions in which equal amounts of deductible and taxable temporary differences arise on initial recognition. This is also explained in the newly inserted paragraph IAS 12.22A.

- International Tax Reform — Pillar Two Model Rules (Amendments to IAS 12 - Income taxes)

The amendments in International Tax Reform — Pillar Two Model Rules (Amendments to IAS 12) are:

- An exception to the requirements in IAS 12 that an entity does not recognise and does not disclose information about deferred tax assets and liabilities related to the OECD pillar two income taxes. An entity has to disclose that it has applied the exception.
- A disclosure requirement that an entity has to disclose separately its current tax expense (income) related to pillar two income taxes.
- A disclosure requirement that state that in periods in which pillar two legislation is enacted or substantively enacted, but not yet in effect, an entity discloses known or reasonably estimable information that helps users of financial statements understand the entity's exposure to pillar two income taxes arising from that legislation.
- The requirement that an entity applies the exception and the requirement to disclose that it has applied the exception immediately upon issuance of the amendments and retrospectively in accordance with IAS 8. The remaining disclosure requirements are required for annual reporting periods beginning on or after 1 January 2023.

2.4.2 Standards, interpretations and amendments to published approved accounting standards that are not yet effective

- The following standards, interpretations and amendments are in issue which are not effective as at the reporting date and have not been early adopted by the Company.



Amendments or Improvements

Effective date (
Annual periods
beginning on or
after)

- Sale or contribution of assets between an Investor and its Associate or Joint Venture (Amendments to IFRS 10 Consolidated financial statements and IAS 28 Investments in Associates and Joint Ventures).
- Deferred Indefinitely
- Classification of Liabilities as Current or Non-Current January 1, 2024 (Amendments to IAS 1 Presentation of financial statements).
- Non-current Liabilities with Covenants (Amendments to IAS 1 January 1, 2024 Presentation of financial statements).
- Lease Liability in a Sale and Leaseback (Amendments to IFRS 16- January 1, 2024 Leases).
- Supplier Finance Arrangements (Amendments to IAS 7 and IFRS 7). January 1, 2024
- Other than the aforesaid standards, interpretations and amendments, International Accounting Standards Board (IASB) has also issued the following standards and interpretation, which have not been notified locally or declared exempt by the Securities and Exchange Commission of Pakistan (SECP) as at June 30, 2023;
 - IFRS 1 First-time Adoption of International Financial Reporting Standards
 - IFRS 17 Insurance Contracts
 - IFRIC 12 Service Concession Arrangement
- The Company intends to adopt these new and revised standards, interpretations and amendments on their effective dates, subject to, where required, notification by Securities and Exchange Commission of Pakistan under section 225 of the Companies Act, 2017 regarding their adoption. The management anticipates that the adoption of the above standards, amendments and interpretations in future periods, will not have a material impact on the Company's financial statements other than in presentation/disclosures.

2.5 Accounting estimates, judgements and financial risk management

The preparation of these condensed interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and



associated assumptions and judgments are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the result of which forms the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Subsequently, actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively commencing from the period of revision.

- Judgements and estimates made by the management in the preparation of these condensed interim financial statements are the same as those that were applied to annual audited financial statements as at and for the year ended June 30, 2024.
- The Company's financial risk management objectives and policies are consistent with those disclosed in the annual audited financial statements as at and for the year ended June 30, 2024.

3 ACCOUNTING POLICIES AND METHODS OF COMPUTATION

- The accounting policies, methods of computation and significant judgements made in the application of accounting policies adopted in the preparation of these interim condensed interim financial statements are the same as those applied in the preparation of preceding annual audited financial statements of the Company for the year ended June 30, 2024.



		Un-Audited	- Audited -
	Note	March 31,	June 30,
	INOIE	2025	2024
		Rup	ees
4 PROPERTY AND EQUIPMENT			
Operating fixed assets - owned	4.1	11,966,366	8,862,155
Capital work in progress			3,450,000
		11,966,366	12,312,155

4.1 Operating fixed assets - owned

Reconciliation of the carrying amounts at the beginning and end of the year is as follows:

	Ma	rch-31 2025	,		***
Particulars	Furniture and fixtures		Computer and accessories	Lease Hold Improvments	Total
	V.		Rupees		:
Net carrying value basis					
Cost	279,969	555,000	141,200	8,135,541	9,111,710
Accumulated depreciation	(6,999)	(9,250)	·		(249,555)
Net book value - July 01, 2024	272,970	545 <i>,7</i> 50	-	8,043,435	8,862,155
Opening netbook value	272,970	545,750	-	8,043,435	8,862,155
Additions during the year Capital work in progress	-	218,270	-		218,270
transfererd lease hold improvements				3,450,000	3,450,000
Depreciation for the year	(31,497)	(41,625)	- -	(490,937)	(564,059)
Net book value - March 31, 2025	241,473	722,395	-	11,002,498	11,966,366
Gross carrying value basis					
Cost	279,969	773,270	141,200	11,585,541	12,779,980
Accumulated depreciation	(38,496)	(50,875)	(141,200)	(583,043)	(813,614)
Net book value - March 31, 2025	241,473	722,395	-	11,002,498	11,966,366
Rate of depreciation	15%	10%	30%	6.77%	

5	INTANGIBLES			
	Intangible assets - Definite useful life	5.1	1,683,515	2,040,347
			1,683,515	2,040,347
5.1	Intangible assets - Definite useful life			
	Balance as at July 01,		2,040,347	1,355,239
	Add: Additions during the year/period		-	1,000,000
	Less: Amortization charged for the year/period		(356,832)	(314,892)
	Balance as at June 30, / March 31,		1,683,515	2,040,347
5.2	Allocation of amortization:			
	Administrative expenses		356,832	314,892



	colline and the second		Un-Audited	- Audited -
		Note	March 31,	June 30,
		Note	2025	2024
			Rup	ees
6	RIGHT OF USE ASSETS			
	Lease hold land for filling station in Sheikhupur	a 6.1	6,756,450	14,729,021
	Lease hold filling station at Multan	6.2	· -	23,175,542
			6,756,450	37,904,563
6.1	Lease hold land for filling station in Sheikhup	ura		
	Balance as at July 01,		14,729,021	14,646,782
	Less: Effect of reamusrement on opening		(7,606,258)	1,051,343
	Less: Depreciation charged for the year/period		(366,313)	(969,104)
	Balance as at June 30, / March 31,		6,756,450	14,729,021
6.2	Lease hold filling station at Multan			
	Balance as at July 01,		23,175,542	25,824,175
	Add: Additions during the year/period		-	-
	Less: Extuingshment of Lease Liability		(27,993,757)	-
	Less: Gain on Extuingshment of	28.0	6,142,532	-
	Lease Liability			
	Less: Depreciation charged for the year/period		(1,324,317)	(2,648,633)
	Balance as at June 30, / March 31,		_	23,175,542
6.3	Allocation of depreciation:			
	Cost of revenue		1,690,630	3,617,737
7	LONG TERM SECURITY DEPOSITS			
,	Cummulative security deposit		5,500,000	5 500 000
	Less: cummulative cost arising on initial		3,300,000	5,500,000
	recognition deferred over the lease term		(5,314,964)	(4,989,989)
	Add income recognized:		185,036	510,011
	Add: income recognised in profit or loss on unwinding of present value adjustment		8,623	104,303
	movinging of present value adustment		193,659	614,314
	Less current portion	:	-	-
ויו.	1	:	193,659	614,314

These deposits are classified and carried as 'financial assets at amortized cost' using the effective interest rate method (EIR) under IFRS 9. These represent unsecured and interest free security deposits paid to the landlords under lease contracts and are considered good by the management. The actual paid amounts of Rs. 5.5 million (2024: Rs. 5.5 million) are refundable at the end of lease term. These do not carry any significant credit risk, accordingly no loss allowance has been made.



2.306.341

(158,404)

2,147,937

4.885.686

(142,512)

4,743,174

		Note	Un-Audited March 31, 2025	- Audited - June 30, 2024
			Rup	ees
8	DEFERRED COST			
	Opening		4.00= 606	
	Recognised during the year		4,885,686	4,125,428
	9		-	864,561
	Transferred to profit or loss		(2,579,345)	(104,303)

9 DEFERRED TAXATION

Current portion of deferred cost

The deferred tax assets and the deferred tax liabilities relate to income tax in the same jurisdiction, and the law allows net settlement. Therefore, they have been offset in the statement of financial position as follows:

1		
Deferred tax liability on taxable temporary differences	(31,674)	(13,592)
Deferred tax asset on deductible temporary differences	46,574	15,459
Deferred tax asset on tax losses and credits	32,779,064	34,306,330
Deferred tax asset - Net	32,793,964	34,308,197

9.1 Deferred tax assets and liabilities on temporary differences are measured at 29%.

10 SHORT TERM INVESTMENTS

Balance as at July 01,	1,337	2,560
Fair value loss	623	(1,640)
Balance as at June 30, / March 31,	1,960	1,337

10.1 At Fair Value Through Profit or Loss (FVTPL)

Particulars	No. of	Fair Value/	31-Mar-25	30-Jun-24
	Shares	Share	Rup	ees
- First Paramount Modaraba	62	8.00	496	515
- The Searle Company Limite	ed 3	98.76	296	171
- Ghani Chemical Industri	es		_,	171
Limited (Previously it w	as			
Service Fabrics Limited 202	79	19.79	1,168	651
198 Shares)				
			1,960	1,337

10.2 Fair values of these investments are determined using quoted market value (Level 1) as at the reporting date.

OILBOY ENERGY LIMITED

NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS FOR THE NINE MONTHS ENDED MARCH 31, 2025



Note March 31, 2025	June 30, 2024
2025	
	S
Rupee	
11 STOCK IN TRADE	
Inventory-Petroleum Products 2,985,280	10,618,682
2,985,280	10,618,682
12 TRADE AND OTHER RECIEVABLES	
Local trade receivables 12.1 15,088,367	-
Other receivables	-
15,088,367	
13 ADVANCES AND PREPAYMENTS	
(Interest free, unsecured but considered good by management)	
Advances to:	
Suppliers	5,470,003
Staff against imprest expenses	163,000
Employee against Salary	500,000
Prepaid Insurance 41,127	-
Prepaid Rent-SKP 390,000	
431,127	6,133,003
•	
14 TAX REFUNDS DUE FROM THE GOVERNMENT	
Less: Provision for Income Tax	-
4,881,178	
15 CASH AND BANK BALANCES	
Cash in hand 2,001,641	12,008,616
Cash at banks - in current accounts 490,951	644,519
2,492,592	12,653,135
16 AUTHORIZED SHARE CAPITAL	
160,000,000 (2023: 160,000,000) ordinary shares	
of Rs.10/- each	1,600,000,000



-- Un-Audited -- - Audited -

		<u> </u>	Oli iludited	- Muanteu -
		Note	March 31,	June 30,
·.		Note	2025	2024
			Rupe	es
17	ISSUED, SUBSCRIBED AND PAID-UP CAPIT.			
	25,000,000/- (2023: 25,000,000) ordinary shares of			
	Rs.10/- each fully paid in cash		250,000,000	250,000,000
18	LEASE LIABILITIES			
	Present value of minimum lease payments			
	against right of use asset	18.1	9,496,887	45,040,944
		1011	7,470,007	43,040,744
18.1	Reconciliation:			
	Opening balance		45,040,944	42,078,658
`	Additions during the year		(25 50 (50)	-
	Extinguishment of Lease Liability-Multan		(25,786,731)	1,051,343
	Gain on remeasurmennt on lease liability		(901,488)	
	Effect of reamusrement on opening		(7,606,258)	(4,116,482)
	Notional interest expense charged during		1,480,420	9,526,997
	the year / period		-,,	3,020,337
	Lease rental payments made during the year		(2,730,000)	(3,499,572)
	/ period			
			9,496,887	45,040,944
	Current maturity presented under current liab	oilities	-	
	Present value of minimum lease payments		9,496,887	45,040,944
19	TRADE AND OTHER PAYABLE			
	Trade payables		4,472,794	1,600,000
	Right subscription money		12,500	-
	Advance from customers		,	3,156,477
	Accrued liabilities		2,154,553	1,468,653
	Withholding tax payable		6,657,744	3,479,098
	Levies payable			-
	Audit fee payable		200,000	939,649
	Sales tax payables		1,216,549	
	Workers' welfare fund payable		15,173	15,173
			14,729,313	10,659,050



(381,541) 840,737

				Un-Audited	- Audited -
		e.	Note	March 31,	June 30,
			11010	2025	2024
P CO.	General Control of the Control of th			Rup	ees
20	DUE TO RELATED PARTIES				
	Associated Company-Unsecured				
	Oilboy (private) Limited				0.000.0555.00
	y (1			_	2,220,975.00
	• •				
21	UNCLAIMED DIVIDEND				
	Unclaimed dividend				
			21.1	161,727	631,231
21.1	These are appearing as unclaimed s	ince the year 2	018.		
22	PROVISION FOR TAXATION				
	The current tax liability at the period	d end represen	ts net bal	ance of:	
	Opening balance	1		389,587	_
	Provision for current income tax		31	832,691	-
	Less: Adjusted against advance tax			(381,541)	-
	, January Marie Con		_	(301,341)	-

23 CONTINGENCIES AND COMMITEMENTS

23.1 Contingencies

- There are no contingencies of the Company as at the reporting date (As at June 30, 2024: Nil).

23.2 Commitments

- There are no commitments of the Company as at the reporting date (As at June 30, 2024: Nil).



	9 month	s Ended	Quarter	Ended
Note _	Marc	h 31,	Marc	h 31,
11010	2025	2024	2025	2024
		Rup	ees	

	- - 0,620,563 - (20,058)
Sale of coal 78,606,012 - 42,588,555 Less: Sales tax (11,990,748) - (6,496,559) Sale of petroleum products 213,908,012 119,954,820 42,970,702 30	<u>.</u>
Sale of coal 78,606,012 - 42,588,555 Less: Sales tax (11,990,748) - (6,496,559) Sale of petroleum products 213,908,012 119,954,820 42,970,702 30	<u>.</u>
Sale of coal 78,606,012 - 42,588,555 Less: Sales tax (11,990,748) - (6,496,559) Sale of petroleum products 213,908,012 119,954,820 42,970,702 30	<u>.</u>
Less: Sales tax (11,990,748) - (6,496,559) Sale of petroleum products 213,908,012 119,954,820 42,970,702 30	<u>.</u>
Sale of petroleum products 213,908,012 119,954,820 42,970,702 30	<u>.</u>
	<u>.</u>
Less: Sales tax	(20.050)
Less: Discount (1,230) (123,436)	
(1,200) (120,400)	(30,058)
<u>280,522,046</u> 119,831,384 79,062,698 30	0,590,505
25 COST OF REVENUE	
Cost of coal sold 57,306,469 - 30,671,978	_
Cost of petroleum product	
sold 208,102,185 115,870,949 41,722,20 7 29	9,782,204
Salaries and benefits 3,584,169 3,179,126 703,000 1	,589,563
Other direct costs 734,359 35,000 -	· · ·
Entertainment expenses 422,125 126,025 83,310	-
Utilities 1,820,252 1,005,041 359,252	_
Rent and repairs 379,973 134,790 939,597	29,250
Travelling and conveyance 75,276 90,084 12,676	_
Depreciation on property	
Plant and equipment 564,059	
Depreciation on right of use 6.3 1,690,630 2,514,054 422,658	702.001
assets 2,511,001 422,000	723,981
Miscellaneous expenses 193,883 129,837 10,500	41,620
274,873,380 123,084,906 74,925,178 32	,166,618

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



FOR THE NINE MONTHS ENDED MARCH 31, 2025

		9 month	s Ended	Quarte	Ended
	Note -	March 31,		March 31,	
	Tote	2025	2024	2025	2024
		Ru		ees	

		Rupe	ees		
	9 months	Ended	Ouarter	Ended	
N	Marel	March 31,		Quarter Ended March 31,	
Not	e 2025	2024	2025	2024	
	4	Rupe			
26 ADMINISTRATIVE EXPENSES					
Directors' remuneration	8,270,000	6,345,637	2,370,000	2 002 074	
Salaries and benefits	4,919,050	2,437,394		2,083,874	
Entertainment expenses	166,280	2,437,334	1,692,450 56,000	134,213	
Legal and professional charges	5,342,604	1,287,211	· ·	147,031	
Auditor's remuneration	200,000	285,000	4,063,291	84,750	
Postage and courier	200,000	265,000 15,650	-	10,000	
Printing and stationery	10,150	29,300	-	-	
Rent and repairs	1,945,663		-	-	
Insurance Expense	1,945,063	1,848,333	665,499	605,001	
Travelling and conveyance	9,592	104 402	61,686	00 500	
Utilities Utilities	277,619	194,483	-	99,793	
Commission on sales	· ·	610,551	36,393	545,571	
Allowance for expected	228,613	450.050	-		
credit loss	· -	473,278			
Amortization on intangible 5.2					
assets assets	356,832	253,582	89,208	101,763	
	21,911,461	14,017,557	9,034,527	3,811,996	
27 OTHER OPERATING EXPENSES					
- Workers' welfare fund expense	_	80,413	_	•	
- Penalty on non-payment of		00,110	-	-	
workers welfare fund	-	2,162	-		
payable		2,102	_	-	
1 /	_	82,575	_	_	
			· · · · · · · · · · · · · · · · · · ·		

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



FOR THE NINE MONTHS ENDED MARCH 31, 2025

			9 months	Ended	Quarter	Ended
			March	ı 3 1 ,	31, March 31,	
		Note	2025	2024	2025	2024
13 SUA 15				Rup	ees	
	·					
28	OTHER INCOME					
-	Un-winding of notional					
	interest on long term		68,663	87,666	-	44,073
	security deposits					
	Gain on Extinguishment of least	se	6,142,532	-	-	
	liability Gain on remeasurement of leas					
	liability	se	901,488	_	901,488	
	Reversal of Notional Interest		421,715		421,715	
	charged on lease liabilities due	<u> </u>	421,710	_	421,713	
	reameasurement					
	Discount Received		20,000			
	Rental Income fromHTL		300,000		300,000	
-	Remeasurement of investment				300,000	
	classified as FVTPL		69	-	69	-
		_	7,854,467	87,666	1,623,272	44,073
29	OTHER EXPENSES					
-	- Remeasurement of investment		-	89	-	_
_	classified as FVTPL	•				
	Securities in Public listed comp written off	oanies	-	831	-	-
	Witter on	-	-	920	_	_
		=				
30	FINANCE COST					
	Bank service charges		92,580	100,441	16,885	29,650
	Notional interest on lease liabil	ities	5,045,661	7,101,618	-	1,329,419
	Notional interest on long term		68,109	871,525	-	-
	security deposits			•		
	Effect of re-measurement on lor term security deposits	ng	-	249,227	-	14,730
	term security deposits	_	5,206,350	8,322,811	16,885	
		=	2,200,000	O,Oma,OII	10,000	1,373,799

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



FOR THE NINE MONTHS ENDED MARCH 31, 2025

			9 months	Ended	Quarter	Ended
		Note	Marcl	n 31,	March	1 31 ,
		Hote	2025	2024	2025	2024
				Rup	ees	
31 TAX	ATION					
- Curr	ent tax - <i>Charge for the pe</i>	riod	832,691	403,692	120,943,046	115,341
	rred tax - adjustment		,	200,002	120,510,010	110,041
	utable to origination and r	eversal	1,514,233	10,698,543	-	_
	of temporary differences			, ,		
	. , , , , , , , , , , , , , , , , , , ,	-	2,346,924	11,102,235	120,943,046	115,341
		-				
32 LOS	S PER SHARE - BASIC	AND D	ILUTED			
(Net	loss) /net profit for the	period				
attrib	utable to or	rdinary	(16,796,448)	(36,691,954)	(124,233,666)	(6,833,176)
share	holders	•				<i>、,</i> , , , , , , , , , , , , , , , , , ,
Weig	hted average numb	er of				
ordin	ary shares outstanding	during	25,000,000	22,282,609	25,000,000	25,000,000
the pe	eriod					, ,
(Loss) / profit per share	_	-0.67	-1.65	-4.97	-0.27
OD1	* 7.1	=				

⁻ There is no dilutive effect on the basic earnings per share of the Company.



Note

9 Months ended Mar-31

	Note		
	Note	2025	2025
		Ru	pees
CASH FLOWS FROM OPERATING ACTIVITY	ΓIES		
Loss before taxation		(14,449,524)	(25,589,719)
Adjustments for non cash and other items:			,
Depreciation		564,059	_
Amortization	5.1	356,832	253,582
Finance cost	30	5,206,350	8,322,811
Un-winding of notional interest on long term	28	(68,663)	(87,666)
security deposits		(00,000)	(87,000)
Gain on Extinguishment of Liability		(6,142,532)	-
Depreciation on right of use assets	6.3	1,690,630	2,513,592
Gain on remeasurement of lease		(901,488)	-
liability Loss/(gain) on removeurement of		, ,	
Loss/(gain) on remeasurement of investment classified as FVTPI.		69	89
Penalty of non payment to WWF			2 162
Securities in listed companies written off			2,162
Workers' welfare fund expense			831
Reversal of Notional Interest		-	80,413
charged on lease liabilities due			
reameasurement		(421,715)	_
1A7_ J *		(14,165,982)	(14,503,905)
Working capital changes			
Decrease / (increase) in current assets:			
Stock in trade		7,633,402	(1,705,922)
Trade and other receivables		(15,088,367)	18,281,218
Advances and prepayments Tax refunds due from the Government		5,701,876	28,541,705
(Decrease) / increase in current liabilities:		(4,881,178)	-
Trade and other payables		4.050	(1.1.5
Due to related parties		4,070,263	(14,789,497)
2 ac to related parties		7,538,885	-
Cash (outflow) /inflow from operating activitie	es:	4,974,881 (9,191,101)	30,327,504 15,823,599
Taxes paid		(>/=>=/=	
Long term security deposit paid		3,000,000	(405,070)
Finance cost paid		(92,580)	(1,000,000)
Net cash (used in)/ generated from operations	${f A}$	(6,283,681)	(100,441) 14,318,088
of stations	• • • •	(0,203,001)	14,310,088



34 TRANSACTIONS WITH RELATED PARTIES

- The related parties comprise of associated companies/undertakings, directors of the Company and key management personnel. Details of transactions with related parties during the year / period other than those which have been disclosed elsewhere in these condensed interim financial statements are stated below:

Name of related	Nature of	102	- Un Audited -	- Audited -
party relationship		Transaction Details	March 31,	June 30,
		2025	2024	
			Rup	ees

Key Management Personnel:

Ms. Fatimah	Chief	Remuneration paid during	5,400,000	4,080,000
Jamil	Executive	the year / period by the		
	Officer &	Company		
	Shareholder			
Mr. Abdul	Non-	Remuneration paid during	1,710,000	1,560,000
Ghaffar	Executive	the year / period by the		. ,
	Director	Company		
Mr. Muneeb	Non-	Remuneration paid during	-	2,540,000
Ahmed	Executive	the year / period by the		,
Khan	Director	Company		



Significant transactions with related parties are as follows:

Name of related party and basis of relationship	Detail of transactions	Unaudited March 31,2025		Audited June 30,2024
	p.		Rupees	of the control of the
	Opening balance payable Expenses incurred during	2,220,975		-
M/s. Oilboy	the period/year	15,759,688		
(Private) Limited - Shareholding and	Purchases made during the period	55,651,562		7,191,958
common directorship	Repayments made during the period/year	(63,872,365)		(4,970,983)
	Closing balance payable	9,759,860		2,220,975
			March 31, 2025 Ru	- Audited - June 30, 2024
Financial assets			- Ku	JCC3
Financial assets - at :	fair value through profit or lo	oss		
Short-term investm Financial assets - at a	amortized cost		1,960	1,337
Long term security Trade and other red			193,659	614,314
Unclaimed dividen			15,088,367	-
Cash and bank bala			11,041 2,492,592	11,041
		-	17,787,619	12,653,135 13,279,827
Financial liabilities -	at amortized cost	=		10,277,027
Lease liabilities			9,496,887	45,040,944
Unclaimed dividend			631,231	631,231
Trade and other payables			6,827,347	4,008,302
		_	16,955,465	49,680,477

36 FAIR VALUE MEASUREMENTS

35

35.1

- The Company measures some of its assets at fair value. The fair value hierarchy of financial instruments measured at fair value and the information about how the fair values of these financial instruments are determined are as follows:



37 Information about geographical areas

Revenue from external customers relate to 100% 100% customers in Pakistan.

- All non-current assets of the Company are located in Pakistan as at the reporting date.

38 CHANGE IN NOMENCLATURE

- Nomenclature of following head of accounts have been changed for better presentation.

Description	Previous name	Current name
Liabilities	Other payables	Accrued liabilities

39 CORRESPONDING FIGURES

- Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purposes of better presentation and / or to comply with requirements of applicable accounting and reporting standards and with the requirements of the Companies Act, 2017, the effects of which are not considered material.

40 AUTHORIZATION OF FINANCIAL STATEMENTS

These condensed interim financial statements were approved and authorized for issue on by the Board of Directors of the Company.

41 GENERAL

- Figures have been rounded off to the nearest Pakistani Rupees (PKR), unless otherwise stated.
- There are no other significant activities since June 30, 2024 affecting these condensed interim financial statements.
- There are no significant adjusting or non adjusting events after the reporting date till issuance of these condensed interim financial statements which requiring adjustment or disclosure in these condensed interim financial statements."

Chief Executive Officer

Chief Financial Officer